

June 1, 2023

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: *Oklahoma Gas and Electric Company,*
Docket Nos. ER08-281-000, *et al.*
True-Up Adjustment Informational Filing for 2022 Rate Year**

Dear Secretary Bose:

Pursuant to the Formula Rate Implementation Protocols (“Protocols”) contained in Attachment H – Addendum 2-B of the Open Access Transmission Tariff (“OATT”) of the Southwest Power Pool, Inc. (“SPP”) and Attachment H – Addendum 2-B of the Oklahoma Gas and Electric Company (“OG&E”) OATT, OG&E hereby submits a True-Up Adjustment¹ for OG&E’s transmission formula rate (“Formula Rate”) for the rate year from January 1, 2022 through December 31, 2022 (“2022 Rate Year”). As described more fully herein, the True-Up Adjustment reconciles the Projected Annual Transmission Revenue Requirement (“ATRR”) with OG&E’s actual costs of service for the relevant period and provides for surcharges as appropriate to implement that reconciliation. This submission is provided for informational purposes only and, as such, the Commission should neither publicly notice this submittal nor take any action in response to this informational filing.²

¹ Capitalized terms used but not defined herein have the meanings set forth in the Protocols.

² In lieu of Commission-initiated procedures, the Protocols set out a detailed process that will enable interested parties to review and, if warranted, challenge aspects of the True-Up Adjustment, which may include the submission of Formal Challenges before the Commission.

I. Background

OG&E is an electric public utility with plant, property, and other assets dedicated to the production, transmission, distribution, and sale of electric energy to retail customers in Oklahoma and Arkansas. OG&E is a wholly owned subsidiary of OGE Energy Corp. and is a member of SPP.

On June 25, 2009, in Docket Nos. ER08-281-000, *et al.*, the Commission approved a settlement agreement that established OG&E's Formula Rate.³ The Formula Rate applies to transmission service provided pursuant to the SPP OATT within the OG&E pricing zone and pursuant to the OG&E OATT. Under the Formula Rate, OG&E's ATRR is derived from a formula that tracks increases and decreases in actual costs and projected capital additions every year, subject to the True-Up Adjustment, through which amounts over-collected or under-collected are returned to or collected from customers, with interest. The Protocols set out the terms and conditions applicable to the annual True-Up Adjustment, and this informational filing was prepared and submitted in accordance with the requirements of the Protocols.

To resolve outstanding issues arising out of a complaint submitted in Docket No. EL18-58-000, SPP, on behalf of OG&E, submitted a settlement agreement on May 21, 2019.⁴ The Settlement Agreement modified OG&E's Formula Rate template by adjusting the return on equity component and adding new worksheets⁵ addressing the treatment of excess or deficient Accumulated Deferred Income Tax ("ADIT") balances resulting from the enactment of the Tax Cuts and Jobs Act.⁶ The Settlement Agreement also modified the Protocols to give effect to the changes to the Formula Rate template. In accordance with the Chief Administrative Law Judge's May 19, 2019 order granting a motion for interim rates⁷ and the related provisions in the Settlement Agreement, OG&E implemented the modifications to its Formula Rate reflected in its True-Up Adjustment for 2018, as modified,⁸ and its 2020 Projected ATRR posted on August 30, 2019.⁹ On November 21, 2019,

³ *Okla. Gas & Elec. Co.*, 127 FERC ¶ 61,296 (2009).

⁴ Uncontested Stipulation and Agreement of Settlement, *Sw. Power Pool, Inc.*, Docket No. ER19-1910-000 (May 21, 2019) ("Settlement Agreement").

⁵ See Worksheets C.1, C.2 and C.3 to the Formula Rate template. As part of the Settlement Agreement, the Formula Rate template was revised to reflect the amortization of excess or deficient ADIT balances and calculate the prorated ADIT for any additional plant projected to be placed in service during a Rate Year.

⁶ Pub. L. No. 115-97, 131 Stat. 2054 (2017) ("TCJA").

⁷ *Southwest Power Pool, Inc.*, 167 FERC ¶ 63,030 at P 4 (2019).

⁸ Informational Filing of Formula Rate True-Up Adjustment, *Okla. Gas & Elec. Co.*, Docket Nos. ER08-281-000, *et al.*, (June 3, 2019), *as modified* (June 11, 2019), *as modified* (June 18, 2019).

⁹ See Notice of 2020 Annual Formula Rate Update Posting and Customer Meeting, *available at*: <http://oasis.oge.com/Formula/OG&E%20Notice%20of%202020%20Annual%20Formula%20Rate%20Update%20Posting.pdf>.

the Commission approved the Settlement Agreement.¹⁰ On January 2, 2020, SPP filed to amend its OATT to include the tariff records that the Commission approved in the Settlement Agreement Order.¹¹ The Commission accepted that filing on March 18, 2020.¹²

On February 26, 2020,¹³ as supplemented on December 21, 2022,¹⁴ OG&E submitted filings in compliance with Order No. 864.¹⁵ The Supplemental Order No. 864 Compliance Filing, among other things, contained revisions to Worksheets C.1, C.2 and C.3 and added new Worksheets C.4a, C.4b, C.5a, C.5b, C.6a and C.6b in OG&E's OATT. In Worksheets C.4a, C.5a and C.6a, OG&E added language noting that each worksheet would be replicated to delineate ADIT transactions for any and all future federal and state tax rate changes.¹⁶ The transmittal letter to the Supplemental Order No. 864 Compliance Filing explained that, after the Commission accepted the Order No. 864 Compliance Filings, SPP would file the same revised tariff records in SPP's OATT in eTariff.¹⁷ On February 14, 2023, the Commission, through delegated authority, accepted the Order No. 864 Compliance Filings and established a January 27, 2020 effective date.¹⁸ On April 5, 2023, SPP filed the revised tariff records in SPP's OATT in eTariff, also requesting a January 27, 2020 effective date.¹⁹ Commission action on the April 5th Filing is pending.

¹⁰ *Sw. Power Pool, Inc.*, 169 FERC ¶ 61,110 (2019) (“Settlement Agreement Order”).

¹¹ Compliance Filing of Southwest Power Pool, Inc. to Oklahoma Gas & Electric Company's Formula Rate, *Sw. Power Pool, Inc.*, Docket No. ER19-1910-002 (Jan. 2, 2020).

¹² *Sw. Power Pool, Inc.*, Docket No. ER19-1910-002 (letter order dated March 18, 2020).

¹³ Order No. 864 Compliance Filing, *Okla. Gas & Elec. Co.*, Docket No. ER20-1082-000 (Feb. 26, 2020) (“Initial Order No. 864 Compliance Filing”).

¹⁴ Amendment and Supplement to Order No. 864 Compliance Filing, *Okla. Gas & Elec. Co.*, Docket No. ER23-703-000 (Dec. 21, 2022) (“Supplemental Order No. 864 Compliance Filing”). The Initial Order No. 864 Compliance Filing and Supplemental Order No. 864 Compliance Filing will hereinafter be collectively referred to as the “Order No. 864 Compliance Filings.”

¹⁵ *Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Order No. 864, 84 Fed. Reg. 65,281 (Nov. 27, 2019), 169 FERC ¶ 61,139 (2019), *on reh'g and clarification*, Order No. 864-A, 85 Fed. Reg. 27,681 (May 11, 2020), 171 FERC ¶ 61,033 (2020) (collectively, “Order No. 864”).

¹⁶ See Supplemental Order No. 864 Compliance Filing, transmittal letter at pp. 5-6 (explaining future adaptability of Worksheets C.4a and C.4b, Worksheets C.5a and C.5b, and Worksheets C.6a and C.6b to accommodate any and all future tax rate changes).

¹⁷ See Supplemental Order No. 864 Compliance Filing, transmittal letter at p. 1 n.4 (stating that “[w]ithin thirty (30) days of a Commission order approving the update tariff sheets, SPP has agreed to make a filing in eTariff format consistent with Order No. 714...”).

¹⁸ *Okla. Gas & Elec. Co.*, Docket Nos. ER20-1082-000 and ER23-709-000 (Feb. 14, 2023) (unpublished letter order) (accepting Order No. 864 Compliance Filings and establishing January 27, 2020 effective date) (“February 14th Order”).

¹⁹ Submission of Revisions to the Formula Rate Template of Oklahoma Gas and Electric Company, *Sw. Power Pool, Inc.*, Docket No. ER23-1568-000 (Apr. 5, 2023) (“April 5th Filing”). The Commission established an April 26, 2023 comment deadline for the April 5th Filing. No comments or interventions were filed.

Following OG&E's June 1, 2020 True-Up Adjustment for the 2019 Rate Year, OG&E agreed to implement certain accounting changes, to reorder specific components of the Formula Rate template, and to provide an additional populated workpaper detailing the allocations set out in Worksheet C.3 ("Populated Allocation Worksheet"), each as described in detail in OG&E's True-Up Adjustment for the 2020 Rate Year.²⁰ These updates were reflected in the True-Up Adjustment for the 2021 Rate Year²¹ and are also included in the True-Up Adjustment for the 2022 Rate Year. Populated Allocation Worksheets were filed as separate attachments to OG&E's True-Up Adjustments for the 2020 Rate Year²² and the 2021 Rate Year.²³ The information in the Populated Allocation Worksheet has been incorporated into the Formula Rate template and accepted by the February 14th Order.

On December 12, 2022,²⁴ as supplemented on January 23, 2023,²⁵ OG&E submitted a limited issue filing updating the stated depreciation rates used in the Formula Rate ("Updated Depreciation Rates"). Consistent with the Protocols and Commission precedent, OG&E requested that the Commission permit the Updated Depreciation Rates to become effective as of July 1, 2022, the date that those rates became effective for accounting purposes and retail ratemaking in Oklahoma and Arkansas.²⁶ On February 28, 2023, the Commission, through delegated authority, accepted the Depreciation Filings and established a February 11, 2023 effective date.²⁷ The February 28th Order noted that although an effective date of February 11, 2023 had been granted, the Protocols and Commission precedent permitted the use of the Updated Depreciation Rates "as a component of the calculation of the 2022 Rate Year annual true-up adjustment."²⁸ Complying with the February 28th Order creates two periods in the 2022 Rate Year implementing different depreciation rates. Specifically, the period beginning January 1, 2022 and ending June 30, 2022

²⁰ True-Up Adjustment Informational Filing for 2020 Rate Year, *Okla. Gas & Elec. Co.*, Docket Nos. ER08-281-000, *et al.*, transmittal letter at pp. 3-4 (June 1, 2021) ("2020 Rate Year TUA").

²¹ True-Up Adjustment Informational Filing for 2021 Rate Year, *Okla. Gas & Elec. Co.*, Docket Nos. ER08-281-000, *et al.*, transmittal letter at p. 3 (June 1, 2022) ("2021 Rate Year TUA").

²² 2020 Rate Year TUA, Attachment 3.

²³ 2021 Rate Year TUA, Attachment 3.

²⁴ Limited Section 205 Filing to Update Stated Depreciation Rates in Transmission Formula Rate, *Okla. Gas & Elec. Co.*, Docket No. ER23-597-000 (Dec. 12, 2022) ("Initial Depreciation Filing").

²⁵ Amendment and Supplement to Limited Section 205 Filing to Update Stated Depreciation Rates in Transmission Formula Rate, *Okla. Gas & Elec. Co.*, Docket No. ER23-597-000 (Jan. 23, 2023) ("Supplemental Depreciation Filing"). The Initial Depreciation Filing and the Supplemental Depreciation Filing will hereinafter be collectively referred to as the "Depreciation Filings."

²⁶ See Initial Depreciation Filing, transmittal letter at pp. 4-6.

²⁷ *Okla. Gas & Elec. Co.*, Docket No. ER23-597-000 (Feb. 28, 2023) (unpublished letter order) (accepting Depreciation Filings and establishing February 11, 2023 effective date) ("February 28th Order").

²⁸ February 28th Order, at p. 1 (citing, *inter alia*, *S.C. Elec. & Gas Co.*, 132 FERC ¶ 61,043, at P 20 (2010) and *Sw. Power Pool, Inc.*, 167 FERC ¶ 61,202, at P 18 (2019)).

(“Period 1”) implements the previously-accepted depreciation rates, and the period beginning July 1, 2022 and ending December 31, 2022 (“Period 2”) implements the Updated Depreciation Rates.²⁹

II. Rate Year 2022 True-Up Adjustment

Pursuant to the Protocols, on June 1 of each calendar year (or the next business day if June 1 falls on a holiday or weekend), OG&E is required to calculate the Baseline ATRR for the Rate Year that has most recently concluded, reconcile the Projected ATRR with the Baseline ATRR for the corresponding Rate Year, and calculate the amount of any over- or under-recovery. These calculations, plus any corrections pursuant to Section 1.10 of the Protocols (concerning certain corrections to OG&E’s FERC Form No. 1 or its books and records) or any changes to account for the resolution of any Preliminary Challenge, Formal Challenge, or a proceeding initiated *sua sponte* by the Commission challenging a True-Up Adjustment, to the extent such changes have not been reflected in a prior Annual Update, constitute the True-Up Adjustment.

The Projected ATRR for the 2022 Rate Year, less prior period adjustments, was \$96,211,841. The Baseline ATRR for the 2022 Rate Year is \$96,801,755. The resulting surcharge of \$589,914 is reflected in Worksheet L of the Formula Rate template and will be collected from customers with interest through the rates effective January 1, 2024. Consistent with the February 28th Order, the Baseline ATRR reflects implementation of the previously-accepted depreciation rates for Period 1 and implementation of the Updated Depreciation Rates for Period 2. The data-populated Formula Rate template detailing the True-Up Adjustment is appended hereto as Attachment 1.

III. Other Information and Materials

A. Supporting Information

Much of the information contained in the True-Up Adjustment is taken from OG&E’s FERC Form No. 1 for the calendar year ending December 31, 2022. With regard to the “supporting information” described at Section 1.3(a)(2) of the Protocols, a data-populated Formula Rate template in a fully-functioning Excel file detailing the specific data and calculations reflected in the True-Up Adjustment is posted and available on the SPP OASIS, at <https://opsportal.spp.org/OASIS/Directory/Member%20Related%20Postings> and on the OG&E OASIS, at <http://oasis.oge.com/Formula/FormulaDocs.htm>. The data-populated Formula Rate template, including associated workpapers, demonstrates and explains information not otherwise set out in OG&E’s FERC Form No. 1. A side-by-side comparison of the Projected ATRR components to the Baseline ATRR components is appended hereto as Attachment 2. As the Populated Allocation Worksheet has been incorporated into the Formula Rate template, it is no longer necessary for OG&E to separately file it.

²⁹ Promptly after the Commission accepts the April 5th Filing, OG&E will work with SPP to facilitate SPP’s submission of the Updated Depreciation Rates in the SPP OATT. Consistent with the February 28th Order, SPP is expected to request a February 11, 2023 effective date for the Updated Depreciation Rates.

B. Accounting Changes and Tariff Changes

Section 1.4(b) of the Protocols provides that, in each True-Up Adjustment filing, OG&E shall identify and provide an explanation of any Accounting Changes or Tariff Changes.

With respect to Accounting Changes,³⁰ OG&E reclassified certain TCJA-related excess ADIT associated with the cost of removal (“COR”)³¹ in 2022 from the “protected” category, which is amortized using the Average Rate Assumption Method (“ARAM”), to the “unprotected” category, which is amortized over a straight-line amortization period of five years. OG&E reclassified the excess ADIT based on three Internal Revenue Service (“IRS”) private letter rulings clarifying that COR is not protected under the IRS’s normalization rules.³² Since excess ADIT related to COR is a regulatory asset, the impact of the reclassification contributes to the increase in the Baseline ATRR for the 2022 Rate Year. That reclassification will be offset by increased excess ADIT amortization through the ARAM period, which will decrease income tax expense in future years.

The Tariff Changes impacting the True-Up Adjustment that is the subject of this informational filing have been described above fully in this transmittal letter.

C. True-Up Meeting

Pursuant to Section 2.1(a) of the Protocols, notice is hereby given that the annual True-Up Meeting will be held from 11:00 a.m. to 1:00 p.m. on June 28, 2023. The meeting will be available on Microsoft Teams, and interested parties should email Christy Siharath at marskecl@oge.com for meeting details. Notice of the True-Up Meeting will also be posted on the SPP website.

D. Service of Informational Filing

In accordance with the Protocols, OG&E is providing this True-Up Adjustment and supporting information to SPP for posting on the publicly accessible portion of the SPP website.³³ Also as required by the Protocols, OG&E has this date served the True-Up Adjustment and

³⁰ Section 1.4(b) of the Protocols requires OG&E to “identify and provide an explanation of (i) any changes in OG&E accounting policies, practices or procedures (including changes resulting from revisions to FERC’s Uniform System of Accounts and/or Form No. 1 reporting requirements) from those in effect during the calendar year upon which the most recent Baseline ATRR was based and that have an impact on the Formula Rate or the calculations under the Formula Rate.”

³¹ The Uniform System of Accounts defines COR, in relevant part, as “the cost of demolishing dismantling, tearing down or otherwise removing electric plant, including the cost of transportation and handling incidental thereto.” 18 C.F.R. Part 101 Definition 10 (2022).

³² See I.R.S. Priv. Ltr. Rul. 202211004 (Mar. 18, 2022); I.R.S. Priv. Ltr. Rul. 202124003 (June 18, 2021); I.R.S. Priv. Ltr. Rul. 202033002 (Aug. 14, 2020).

³³ SPP OATT, Attachment H Addendum 2-B, Sections 1.3 and 1.4; OG&E OATT, Attachment H Addendum 2B, Sections 1.3 and 1.4.

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supporting information to SPP transmission customers taking Network Integration Transmission Service or Point-to-Point Transmission Service on the OG&E facilities operated by SPP, to transmission service customers taking service under the OG&E OATT, to affected regulatory commissions, and to other parties that have submitted a request for such information.³⁴

Please direct any questions concerning this submission to the undersigned. Thank you for your consideration of this matter.

Sincerely,

/s/ David Martin Connelly

David Martin Connelly

Attorney for

Oklahoma Gas and Electric Company

Enclosures

³⁴ *Id.*

Attachment 1

ATTACHMENT 1

Attachment H
Addendum 2-A

Rate Formula Template Utilizing FERC Form 1 for the 12 months ended (Enter whether "Projected Data" or "Actual Data")

12/31/2022
Actual Data

Oklahoma Gas and Electric Company

Index of Worksheets

Worksheet	Description
Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2022 and "Actual Data"
Worksheet A	Account 454, Rent from Electric Property Account 456, Other Electric Revenues Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
Worksheet B	Transmission Network Load (MW)
Worksheet C	Account 281, Accumulated Deferred Income Taxes ("ADIT") - Accelerated Amortization Property Account 282, Accumulated Deferred Income Taxes ("ADIT") - Other Property Account 283, Accumulated Deferred Income Taxes ("ADIT") - Other Account 190, Accumulated Deferred Income Taxes ("ADIT") Account 255, Accumulated Deferred Investment Tax Credits Account 254, Excess Accumulated Deferred Income Taxes ("ADIT") - Liabilities Account 182.3, Excess Accumulated Deferred Income Taxes ("ADIT") - Assets
Worksheet C.1	Average ADIT Balances
Worksheet C.2	ADIT Proration Adjustment
Worksheet C.3	Excess / Deficient ADIT Amortization
Worksheet C.4a	Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT - 2017 TCJA
Worksheet C.4b	Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT - 2021 Oklahoma State Tax Rate Change
Worksheet C.4c	Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT - 2022 Arkansas State Tax Rate Change
Worksheet C.5a	(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization - 2017 TCJA
Worksheet C.5b	(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization - 2021 Oklahoma State Tax Rate Change
Worksheet C.5c	(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization - 2022 Arkansas State Tax Rate Change
Worksheet C.6a	Change in the Composite Income Tax Rate - 2017 TCJA
Worksheet C.6b	Change in the Composite Income Tax Rate - 2021 Oklahoma State Tax Rate Change
Worksheet C.6c	Change in the Composite Income Tax Rate -2022 Arkansas State Tax Rate Change
Worksheet D	Account 928, Regulatory Commission Expense Allocations Account 930.1, General Advertising Allocations (safety related only to trans.) Transmission Lease Payments Account 930.2, Miscellaneous General Expenses
Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase Calculation of Composite Depreciation Rate Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
Worksheet H	Transmission Plant Adjustments
Worksheet I	Plant Held for Future Use
Worksheet J	Development of Composite State Income Tax Rates
Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity Account 165, Prepayments Calculation Long Term Debt Cost Calculation
Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
Worksheet M	Depreciation Rates
Worksheet N	Unfunded Reserves Calculation
Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
Worksheet P	Construction Work in Progress and Abandoned Plant Balances

OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2022

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)		\$ 156,257,316
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		96,801,755
3	DIVISOR			
4	TO's Transmission Network Load	(Worksheet B, In 14)		5,795,753
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	16.702	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.392	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.321	0.321
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.064 Capped at weekly rate	0.046
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	4.015 Capped at weekly & daily rate	1.912

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(In 117)			\$ 272,427,019
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	19,367,948	DA 1.00000	\$ 19,367,948
15	Total Revenue Credits		19,367,948		\$ 19,367,948
16	NET REVENUE REQUIREMENT (w/o incentives)	(In 11 less In 15)			\$ 253,059,071
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 156,257,316
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ -
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ -
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, In 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(In 16 - In 17 - In 18 - In 19 + In 20)			\$ 96,801,755
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((In 16 / In 46) x 100)			11.74%
24	Monthly Rate	(In 23 / 12)			0.98%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((In 16 - In 92) / In 46) x 100)			8.96%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((In 16 - In 92 - In 115 - In 116) / In 46) x 100)			1.62%

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
Line No.	<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> (See "General Notes")	<u>TO Total</u>	<u>Allocator</u>	<u>Total Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	5,462,027,696	NA	
31	Transmission	(Worksheet K)	3,039,711,925	TP 0.95912	2,915,436,420
32	Distribution	(Worksheet K)	5,366,239,449	NA	
33	General Plant	(Worksheet K) (Note J)	515,971,782	W/S 0.08885	45,844,112
34	Intangible Plant	(Worksheet K) (Note V)	309,024,597	W/S 0.08885	27,456,847
35	TOTAL GROSS PLANT	(sum Ins 30 to 34)	14,692,975,449		2,988,737,379
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)		GP= 0.203413	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	2,597,400,267	NA	
39	Transmission	(Worksheet K)	792,069,761	TP 0.95912	759,686,801
40	Distribution	(Worksheet K)	1,586,848,556	NA	
41	General Plant	(Worksheet K) (Note J)	195,373,353	W/S 0.08885	17,358,930
42	Intangible Plant	(Worksheet K) (Note V)	182,379,720	W/S 0.08885	16,204,445
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42)	5,354,071,657		793,250,176
44	NET PLANT IN SERVICE				
45	Production	(In 30 - In 38)	2,864,627,429	NA	
46	Transmission	(In 31 - In 39)	2,247,642,164		2,155,749,619
47	Distribution	(In 32 - In 40)	3,779,390,893	NA	
48	General Plant	(In 33 - In 41)	320,598,428		28,485,182
49	Intangible Plant	(In 34 - In 42)	126,644,877		11,252,402
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49)	9,338,903,792		2,195,487,204
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)		NP= 0.235090	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,376,348,893)		(279,966,804)
55	Account No. 283	(Worksheet C)	(137,532,939)		(6,402,393)
56	Account No. 190	(Worksheet C)	378,160,257		732,263
57	Account No. 255	(Worksheet C)	(12,403,433)		-
57a	Account No. 254	(Worksheet C)	(729,506,925)		(144,176,770)
57b	Account No. 182.3	(Worksheet C)	77,167,548		356,895
58	Unfunded Reserves	(Worksheet N)	(3,108,496)	DA 1.00000	(3,108,496)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58)	(1,803,572,880)		(432,565,306)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	-	DA 1.00000	-
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	-	DA 1.00000	-
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.95912	618,526
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * In 90)	18,299,984		3,850,254
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	10,903,214	TP 0.95912	10,457,447
65	Prepayments (Account 165)	(Worksheet K)	11,741,316	GP 0.20341	2,388,332
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65)	40,944,513		16,696,033
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66)	7,576,920,316		1,780,236,457

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1) EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	(2) Data Sources (See "General Notes")	(3) TO Total	(4) Allocator	(5) Total Transmission
OPERATION & MAINTENANCE EXPENSE					
68	Transmission	321.112.b	179,891,581		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)			
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	135,569,745		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	20,198,376		
71	Less Account 565	321.96.b (Note I)	4,099,901		
72	Plus Acct 565 native load, zonal or pool	(Note I)			
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	20,023,559	TP 0.95912	19,204,916
74	Administrative and General	323.197.b (Note J)	122,311,284	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	2,559,733	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	5,201,230	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	3,669,082	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	2,268,550		
79	Less: PBOP amount included in Line 74	(Note T)	(1,000,000)		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	109,612,689	W/S 0.08885	9,739,091
81	Plus: Acct. 924	(In 75)	2,559,733	GP 0.20341	520,682
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	82,669	DA 1.00000	82,669
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	1,721,219	W/S 0.08885	152,930
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.08885	1,101,740
88	A & G Subtotal	(sum Ins 80 to 87)	126,376,310		11,597,113
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	146,399,869		30,802,029
DEPRECIATION AND AMORTIZATION EXPENSE					
92	Transmission	336.7.b	62,455,883	TP 0.95912	59,902,438
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.95912	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	-	DA 1.00000	-
95	General	336.10.b	27,570,166	W/S 0.08885	2,449,610
96	Intangible	336.1.f	24,132,477	W/S 0.08885	2,144,171
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	114,158,526		64,496,220
TAXES OTHER THAN INCOME					
98	Labor Related	263.i	13,090,334	W/S 0.08885	1,163,077
100	Plant Related	263.i	86,866,837	GP 0.20341	17,669,815
101	Property	263.i	-	GP 0.20341	-
102	Gross Receipts	263.i	180,864	GP 0.20341	36,790
103	Other	263.i	-		-
104	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	100,138,035		18,869,682
INCOME TAXES					
106		(Note M)			
107	$T=1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$		24.24%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		24.27%		
109	where WCLTD=(In 137) and R= (In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from In 107)		1.3199		
112	Amortized Investment Tax Credit	266.8.f (enter negative) (Worksheet C.3) (Note AA)	-		
112a	(Excess)/Deficient ADIT Amortization - Protected	(Worksheet C.3) (Note AA)	(3,435,868)		
112b	(Excess)/Deficient ADIT Amortization - Unprotected	(Worksheet C.3) (Note AA)	(2,853,785)		
113	Income Tax Calculation	(In 108 * In 116)	138,433,095	NA	32,525,569
114	ITC adjustment	(In 111 * In 112)	-	NP 0.235090	-
114a	(Excess)/Deficient ADIT Amortization - Protected	(In 111 * In 112a)	(4,535,099)	DA	(4,535,099)
114b	(Excess)/Deficient ADIT Amortization - Unprotected	(In 111 * In 112b)	(3,766,791)	DA	(3,766,791)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114b)	130,131,205		24,223,679
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	570,472,315	NA	134,035,409
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		1,061,299,950		272,427,019

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SUPPORTING CALCULATIONS

	(1)	(2)	(3)		(4)	(5)
In						
<u>No.</u>	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
118	Total transmission plant	(In 31)				3,039,711,925
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)				41,779,949
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)				<u>82,495,556</u>
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)				2,915,436,420
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)			TP=	0.959116
123	WAGES & SALARY ALLOCATOR (W/S)					
124	Production	354.20.b	62,561,489	NA		-
125	Transmission	354.21.b	12,048,263	TP	0.95912	11,555,682
126	Distribution	354.23.b	40,339,030	NA		-
127	Other (Excludes A&G)	354.24,25,26.b	<u>15,109,488</u>	NA		-
128	Total	(sum Ins 124 to 127)	130,058,270			<u>11,555,682</u>
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)			W/S=	0.0888500
130	RETURN (R)					
131	Preferred Dividends	(118.29.c) (positive number)	0			-
132	Development of Common Stock:					
133	Long Term Debt	(Worksheet K) (Note Q)			45.61%	4,029,657,882
134	Preferred Stock	(Worksheet K) (Note Q)			0.00%	-
135	Common Stock	(Worksheet K) (Note Q)			54.39%	<u>4,805,050,146</u>
136	Total	(sum Ins 133 to 135)				8,834,708,028
			\$	%	Cost (Note Q)	Weighted
137	Long Term Debt		4,029,657,882	45.61%	0.0399	0.0182
138	Preferred Stock	112.3.c	0	0.00%	0.0000	0.0000
139	Common Stock		<u>4,805,050,146</u>	54.39%	0.1050	<u>0.0571</u>
140	Total	(sum Ins 137 to 139)	8,834,708,028			R 0.0753

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#

b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

Note Letter

- A The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
- B The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
- C This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.
- D Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
- E Reserved for future use.
- F Identified as being only transmission related or functionally booked to transmission.
- G Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
- H Reserved for future use
- I Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
- J General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.
- K Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.
- L Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
- M The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0.
- | | | |
|------------------|-------|---|
| Inputs Required: | FIT = | 21.00% |
| | SIT= | 4.10% (State Income Tax Rate or Composite SIT - Worksheet J) |
| | p = | 0.00% (percent of federal income tax deductible for state purposes) |
- N Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
- O Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
- P Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
- Q Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138) Common Stock cost rate (ROE) = 10.50%. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER08-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
- R OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
- S The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
- T PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.
- U Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.
- AA Includes the amortization of any excess/deficient Accumulated Deferred Income Taxes ("ADIT") resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess / deficient ADIT will reduce or increase tax expense by the amount of the excess or deficient multiplied by ln 111.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.203413
Net Plant	NP	0.235090
Trans. Plant in SPP	TP	0.959116
Wages & Salaries	W/S	0.088850
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2022** (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	Data Sources	2022 YE Balance	GP Allocator	Allocated to Transmission
1	Rent from Electric Property	300.19.b \$2,398,303	20.3413%	\$487,845
2				
3				
4				
			Net Account 454 - Credited as transmission pole rentals =	\$487,845

II. Account 456, Other Electric Revenue - Relevant Year = **2022** (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	(A) 2022 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission
5	300.21.b	\$261,758,387						
6	Miscellaneous - McClain Adder							
7	Miscellaneous - Scrap Sales		\$103,829	\$279,668				
8	Miscellaneous - OMPA Admin Fee							
9	Miscellaneous					\$247,125		
10	Miscellaneous - Honeywell Energy Management							
11	Miscellaneous - Sale of Residual Oil							
12	Reimbursed Payroll Costs							
13	Remuneration Sales Taxes Collection - AR				\$67,054			
14	Franchise & Privilege Tax Adjustment				\$679			
15	Oil Lease & Royalties				\$22,683			
16	Pace Payments							
17	Transmission Service Revenues - from OG&E LSE						\$93,086,896	
18	Transmission Service Revenues - Unbundled OK & AR						\$31,188,708	
19	Transmission Service Revenues - Direct Assigned Facilities							
20	Salvage Clearing							
21	Point-to-Point Revenue Refundable to Retail Customers						(\$9,149,439)	
22	Discount on Purchased Wind Credits							
23	Renewable Energy Certificate Sales - OK & AR		\$6,029,192					
24	Base Plan Revenues - (credited on line 17 of the 2019 Projected ATRR)					\$123,775,432		
25	Z2 Revenues Credits to Customers						\$16,106,560	
26	TOTALS (Sum Ins 6 - 25)	\$261,758,387	\$6,133,021	\$279,668	\$0	\$90,416	\$124,022,557	\$131,232,725
27								
								Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] = \$0

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =	2022	(Notes 1 & 3)	328-330.Total.n	\$33,660,764
(Provide data sources and any detailed explanations necessary in Section V, Notes below)				
Less:				Transmission (Load in Divisor)
28 TO's LSE Direct Assignment Revenue Credits				
29 TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits				
30 TO's LSE Network Upgrades for Generation Interconnection - Credits				
31 TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor				
32 Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor			\$11,488,543	
33 TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff				
34 Wholesale Distribution charges			\$1,149,529	
35 TO's LSE Revenue from Ancillary Services Provided				
36 Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor			\$653,593	
37 Reactive Service Revenue (Schedule 2)			\$1,488,996	
38				
39				
40 Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =		(Sum lns 28 thru 39)		\$14,780,661
41 Net Account 456.1 Included in Template (PTP revenues to be credited) =			[(328-330.Total.n) - ln 40]	\$18,880,103

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =	2022	(Note 3)		
(Provide data sources and any detailed explanations necessary in Section V, Notes below)				
42				
43				
44				
45				
46 Sum of Parts I, II & III		(Addendum 2-A, ln 14)		<u>\$19,367,948</u>

- V. Notes** (Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)
- 47 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
 - 48 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers. of this Attachment H - Addendum 2-A.
 - 49 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2022 (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24	Subtotal - Form 1, p273	-	-	-	-	-	-		
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
27	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
28	Total (In 24 - In 25 - In 26 + In 27)	-	-	-	-	-	-		
29	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.3413%	8.8850%		
30	Total (In 28 * In 29)		0	0	0	0	0		

II. Account 282 - ADIT - Other Property

Relevant Year = 2022 (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32	Net Total Property and Accumulated Depreciation	(1,376,348,893)	-	-	-	(1,376,348,893)	-	(1,376,348,893)	Accumulated deferred income taxes-Other property.
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51	Subtotal - Form 1, p275	(1,376,348,893)	-	-	-	(1,376,348,893)	-	-	
52	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
54	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-	-	
55	Total (In 51 - In 52 - In 53 + In 54)	(1,376,348,893)	-	-	-	(1,376,348,893)	-	-	
56	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.3413%	8.8850%		
57	Total (In 55 * In 56)		0	0	0	(279,966,804)	0	(279,966,804)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other

Line No.	(A) Identification	Relevant Year =		(D) 2022 100% Related to facilities excluded in Worksheet H	(Note 1) (E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
		(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related						
58									
59	Prepaid Expenses	(1,748,499)	-	-	-	(874,249)	(874,249)	(1,748,499)	Book accrual vs. actual payments for tax.
60	Pension Plans	(33,714,482)	(33,714,482)	-	-	-	-	-	ADIT related to Pre-paid Pension Expense.
61	Bond Redemption - Unamortized Call Premium Costs	(1,669,579)	(1,669,579)	-	-	-	-	-	Expenses amortized for books; deducted for tax prior years when incurred/paid.
62	Deferred Storm Expenses - OK - Reg Asset	(45,122,468)	(45,122,468)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,487,915)	(1,487,915)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
64	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(6,830,338)	(6,830,338)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
65	Deferred Red Rock Plant Costs - OK - Reg Asset	(952,335)	(952,335)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
66	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,537,006	1,537,006	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes
67	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	7,503,564	7,503,564	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(146,714)	(146,714)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(346,997)	(346,997)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(80,233)	(80,233)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Smart Grid Web Portal Expenses - Reg Asset - OK	(61,932)	(61,932)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Deferred Gain on Sale of Assets - Reg Liability - OK	417,204	417,204	-	-	-	-	-	Gain recognized for tax purposes, recorded as Regulatory Liability for book
73	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,479,116)	(4,479,116)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
74	Other - Uncertain OK Tax Credits	(17,090,270)	(17,090,270)	-	-	-	-	-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
75	Deferred Expenses (2019) - Frontier Plant	(1,447,403)	(1,447,403)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
76	Other - Uncertain FED R&D Tax Credits	(885,177)	(885,177)	-	-	-	-	-	ADIT related to Uncertain Federal Tax Credits
77	Deferred COVID-19 Expenses-AR	(431,822)	(431,822)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
78	Deferred COVID-19 Expenses-OK	(1,501,614)	(1,501,614)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
79	Misc Accrued Liabilities	1,224,958	1,224,958	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
80	Equity AFUDC	(30,218,781)	-	-	-	(30,218,781)	-	(30,218,781)	Equity AFUDC
81									
82									
83									
84									
85									
86									
87									
88									
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90									
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103									
104									
105									
106									
107									
108									
109									
110	Subtotal - Form 1, p277.9.k	(137,532,939)	(105,565,659)	-	-	(31,093,030)	(874,249)		
111	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
112	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
113	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
114	Total (In 110 - In 111 - In 112 + In 113)	(137,532,939)	(105,565,659)	-	-	(31,093,030)	(874,249)		
115	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.3413%	8.8850%		
116	Total (In 114 * In 115)		0	0	0	(6,324,716)	(77,677)	(6,402,393)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

IV. Account 190 - ADIT

Relevant Year = 2022

(Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
117									
118	Accrued Vacation	1,181,369	-	-	-	-	1,181,369	1,181,369	Book accrual vs. actual payments for tax.
119	Bad Debts	521,453	521,453	-	-	-	-	-	Book accrual vs. actual payments for tax.
120	Accrued Liability-Public Liability	1,201,444	-	-	-	600,722	600,722	1,201,444	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
121	Accrued Liability-Employee Related, includes Bonuses	4,574,167	-	-	-	-	4,574,167	4,574,167	Book accrual vs. actual payments for tax.
122	ARO Liability	19,123,380	19,123,380	-	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes
123	Post-Retirement Benefits (PR Life & Medical)	12,832,077	12,832,077	-	-	-	-	-	Book accrual vs. actual payments for tax purposes
124	Other - Misc	329,288	329,288	-	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax.
125	Deferred Fed Investment Tax Credits	3,006,544	3,006,544	-	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
126	Tax Credit Carryover	330,011,374	330,011,374	-	-	-	-	-	ADIT for Tax Credit Carryover
127	Kaw Water Storage Agreement Liability	2,704,185	2,704,185	-	-	-	-	-	Book accrual vs. actual payments for tax.
128	Deferred Revenues	1,008,432	1,008,432	-	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes
129	Leases - Windfarms	1,156,537	1,156,537	-	-	-	-	-	Book accrual vs. actual payments for tax.
130	Deferred 2020 FICA Tax payments	510,011	-	-	-	-	510,011	510,011	Book accrual vs. actual payments for tax.
131		-	-	-	-	-	-	-	
132		-	-	-	-	-	-	-	
133		-	-	-	-	-	-	-	
134		-	-	-	-	-	-	-	
135		-	-	-	-	-	-	-	
136		-	-	-	-	-	-	-	
137		-	-	-	-	-	-	-	
138		-	-	-	-	-	-	-	
139		-	-	-	-	-	-	-	
140		-	-	-	-	-	-	-	
141		-	-	-	-	-	-	-	
142		-	-	-	-	-	-	-	
143		-	-	-	-	-	-	-	
144		-	-	-	-	-	-	-	
145		-	-	-	-	-	-	-	
146		-	-	-	-	-	-	-	
147		-	-	-	-	-	-	-	
148		-	-	-	-	-	-	-	
149		-	-	-	-	-	-	-	
150		-	-	-	-	-	-	-	
151		-	-	-	-	-	-	-	
152		-	-	-	-	-	-	-	
153		-	-	-	-	-	-	-	
154	Subtotal - Form 1, p234.8.c	378,160,257	370,693,268	-	-	600,722	6,866,268		
155	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
156	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
157	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
158	Total (In 154 - In 155 - In 156 + In 157)	378,160,257	370,693,268	-	-	600,722	6,866,268		
159	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.3413%	8.8850%		
160	Total (In 158 + In 159)		0	0	0	122,194	610,068	732,263	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = **2022** (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
161									
162	Accumulated Deferred Investment Tax Credits	(12,403,433)	(12,403,433)	-	-	-	-	-	
163									
164									
165									
166									
167									
168									
169									
170									
171									
172									
173									
174									
175									
176									
177									
178									
179									
180									
181	Subtotal - Form 1, p267.8.h	(12,403,433)	(12,403,433)	-	-	-	-	-	
182	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
183	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
184	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-	
185	Total (In 181 - In 182 - In 183 - In 184)	(12,403,433)	(12,403,433)	-	-	-	-	-	
186	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.3413%	8.8850%		
187	Total (In 185 * In 186)		0	0	0	0	0	0	

VI. Account 254 - Excess ADIT Liabilities

Relevant Year = **2022** (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
188									
189	2017 TCJA Rate Chg - Liab. before Gross-up - Protected	(607,026,844)	-	-	-	(607,026,844)	-	(607,026,844)	
190	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(15,272,379)	-	-	-	(15,272,379)	-	(15,272,379)	
191	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Other	(18,241,078)	(13,580,247)	-	(47,813)	(402,949)	(4,210,069)	(4,660,831)	
192	Inc Tax Liab. OTHER Retail, before Gross-up - Unprotected	(3,616,047)	(3,616,047)	-	-	-	-	-	
193									
194									
195									
196									
197	2021 Oklahoma Rate Change - Unprotected	(84,082,140)	(1,707,819)	-	(349,741)	(80,349,154)	(1,675,426)	(82,374,321)	
198	2022 Arkansas Rate Change - Unprotected	(1,268,437)	(40,392)	-	(756)	(1,195,337)	(31,953)	(1,228,046)	
199									
200									
201									
202									
203									
204									
205									
206									
207									
208									
209									
210	Excess ADIT Liabilities Subject to Proration								
211									
212									
213									
214									
215									
216									
217									
218	Subtotal - Form 1, p278	(729,506,925)	(18,944,506)	-	(398,310)	(704,246,662)	(5,917,447)		
219	Proration Adjustment	-	-	-	-	-	-	-	
220	Total (In 218 + In 219)	(729,506,925)	(18,944,506)	-	(398,310)	(704,246,662)	(5,917,447)		
221	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.3413%	8.8850%		
222	Total (In 220 * In 221)		0	0	(398,310)	(143,252,694)	(525,765)	(144,176,770)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

VII. Account 182.3 - Deficient ADIT Assets

Relevant Year = 2022 (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1 & C.4	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
223									
224	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	7,352,010	4,323,197	-	-	-	3,028,814	3,028,814	
225	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,285,203	54,285,203					-	
226	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,771,377	1,771,377					-	
227	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	1,489,129	1,489,129					-	
228								-	
229								-	
230								-	
231								-	
232	2021 Oklahoma Rate Change - Unprotected	12,056,319	11,303,308	-	10,511	-	858,021	868,532	
233	2022 Arkansas Rate Change - Unprotected	213,509	201,816				11,693	11,693	
234								-	
235								-	
236								-	
237								-	
238								-	
239								-	
240								-	
241								-	
242								-	
243								-	
244								-	
245								-	
246								-	
247	Subtotal - Form 1, p232	77,167,548	73,374,030	-	10,511	-	3,898,528		
248	Proration Adjustment - Transmission NOL (Worksheet C.2)	-	-	-	-	-	-	-	
249	Proration Adjustment - General NOL (Worksheet C.2)	-	-	-	-	-	-	-	
250	Total (In 247 + In 248 + In 249)	77,167,548	73,374,030	-	10,511	-	3,898,528		
251	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.3413%	8.8850%		
252	Total (In 250 * In 251)		0	0	10,511	0	346,384	356,895	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Future notes



OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2021 & 2022)

Line No.	(2021)	Dr. (Cr.)	(2022)	AVG Bal to Worksheet C
1	Acct 282	(a)	(b)	
2	Net Total Property and Accumulated Depreciation	(1,377,830,835)	Net Total Property and Accumulated Depreciation	(1,374,866,950)
3				
4				
5				
6				
7		<u>(1,377,830,835)</u>		<u>(1,374,866,950)</u>
8		<u>-</u>		<u>-</u>
9	Acct 283			
10	Prepaid Expenses	(1,677,335)	Prepaid Expenses	(1,819,662)
11	Pension Plans	(32,005,228)	Pension Plans	(35,423,735)
12	Bond Redemption - Unamortized Call Premium Costs	(1,759,423)	Bond Redemption - Unamortized Call Premium Costs	(1,579,734)
13	Deferred Storm Expenses - OK - Reg Asset	(40,978,679)	Deferred Storm Expenses - OK - Reg Asset	(49,266,256)
14	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,515,094)	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,460,735)
15	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(4,879,998)	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(8,780,677)
16	Deferred Red Rock Plant Costs - OK - Reg Asset	(984,674)	Deferred Red Rock Plant Costs - OK - Reg Asset	(919,996)
17	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,393,165	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,680,847
18	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	3,676,334	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	11,330,794
19	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(84,949)	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(208,479)
20	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(693,993)	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	-
21	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(124,042)	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(36,424)
22	Deferred Smart Grid Web Portal Expenses - Reg Asset - OK	(123,863)	Deferred Smart Grid Web Portal Expenses - Reg Asset - OK	-
23	Deferred Gain on Sale of Assets - Reg Liability - OK	432,826	Deferred Gain on Sale of Assets - Reg Liability - OK	401,581
24	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,584,541)	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,373,690)
25	Other - Uncertain OK Tax Credits	(17,090,270)	Other - Uncertain OK Tax Credits	(17,090,270)
26	Deferred Expenses (2019) - Frontier Plant	(1,637,347)	Deferred Expenses (2019) - Frontier Plant	(1,257,458)
27	Other - Uncertain FED R&D Tax Credits	(1,770,353)	Other - Uncertain FED R&D Tax Credits	-
28	Deferred COVID-19 Expenses-AR	(394,275)	Deferred COVID-19 Expenses-AR	(469,369)
29	Deferred COVID-19 Expenses-OK	(1,602,889)	Deferred COVID-19 Expenses-OK	(1,400,339)
30	Misc Accrued Liabilities	1,225,950	Misc Accrued Liabilities	1,223,965
31		-	Equity AFUDC	(60,437,562)
32		-		-
33		<u>(105,178,678)</u>		<u>(169,887,199)</u>
34	Acct 190			
35	Accrued Vacation	1,239,656	Accrued Vacation	1,123,082
36	Bad Debts	572,843	Bad Debts	470,062
37	Accrued Liability-Public Liability	1,038,367	Accrued Liability-Public Liability	1,364,520
38	Accrued Liability-Employee Related, includes Bonuses	5,008,207	Accrued Liability-Employee Related, includes Bonuses	4,140,126
39	ARO Liability	19,445,031	ARO Liability	18,801,728
40	Post-Retirement Benefits (PR Life & Medical)	12,915,820	Post-Retirement Benefits (PR Life & Medical)	12,748,334
41	Other - Misc	37,615	Other - Misc	620,961
42	Deferred Fed Investment Tax Credits	3,098,877	Deferred Fed Investment Tax Credits	2,914,210
43	Tax Credit Carryover	434,499,115	Tax Credit Carryover	225,523,632
44	Kaw Water Storage Agreement Liability	2,685,402	Kaw Water Storage Agreement Liability	2,722,967
45	Deferred Revenues	(62,104)	Deferred Revenues	2,078,968
46	Leases - Windfarms	1,167,580	Leases - Windfarms	1,145,494
47	Deferred 2020 FICA Tax payments	1,020,021		-
48		-		-
49		-		-
50		-		-
51		-		-
52		<u>482,666,430</u>		<u>273,654,084</u>
				<u>378,160,257</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2021 & 2022)

Line No.	(2021)	Dr. (Cr.)	(2022)	AVG Bal to Worksheet C
53	Acct 255	(a)	(b)	
54	Accumulated Deferred Investment Tax Credits	<u>(12,774,312)</u>	Accumulated Deferred Investment Tax Credits	<u>(12,403,433)</u>
55	Acct 254 (gross-up for income taxes included for total)			
56	2017 TCJA Rate Chg - Liab. before Gross-up - Protected	(615,472,405)	2017 TCJA Rate Chg - Liab. before Gross-up - Protected	(607,026,844)
57	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(17,560,545)	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(15,272,379)
58	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other	(24,321,441)	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other	(18,241,078)
59	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(3,758,094)	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(3,616,047)
60	-	-	-	-
61	-	-	-	-
62	-	-	-	-
63	-	-	-	-
64	2021 OKLA Rate Chg - Unprotected	(88,702,209)	2021 OKLA Rate Chg - Unprotected	(84,082,140)
65	2022 Arkansas Rate Change - Unprotected	-	2022 Arkansas Rate Change - Unprotected	(1,268,437)
66	-	-	-	-
67	-	-	-	-
68	-	-	-	-
69	-	-	-	-
70	-	-	-	-
71	-	-	-	-
72	-	-	-	-
73	-	-	-	-
74	-	-	-	-
75	-	-	-	-
76	<u>(749,814,694)</u>		<u>(709,199,156)</u>	<u>(729,506,925)</u>
77	Acct 254 Gross Up	(255,516,183)	(241,521,544)	(248,518,864)
78	Total Acct 254 Grossed Up	<u>(1,005,330,877)</u>	<u>(950,720,700)</u>	<u>(978,025,788)</u>
79	Acct 182.3 (gross-up for income taxes included for total)			
80	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	9,802,681	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	7,352,010
81	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,521,792	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,285,203
82	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,809,327	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,771,377
83	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	2,012,603	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	1,489,129
84	-	-	-	-
85	-	-	-	-
86	-	-	-	-
87	2021 OKLA Rate Chg - Unprotected	14,637,792	2021 OKLA Rate Chg - Unprotected	12,056,319
88	2022 Arkansas Rate Change - Unprotected	-	2022 Arkansas Rate Change - Unprotected	213,509
89	-	-	-	-
90	-	-	-	-
91	-	-	-	-
92	-	-	-	-
93	-	-	-	-
94	-	-	-	-
95	<u>82,784,195</u>		<u>71,550,901</u>	<u>77,167,548</u>
96	Acct 182.3 Gross Up	28,060,365	24,308,618	26,184,492
97	Total Acct 182.3 Grossed Up	<u>110,844,560</u>	<u>95,859,519</u>	<u>103,352,040</u>

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Transmission

Relevant Year = 2022

Line No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							-
January	31	335	365	91.78%	-	-	-
February	28	307	365	84.11%	-	-	-
March	31	276	365	75.62%	-	-	-
April	30	246	365	67.40%	-	-	-
May	31	215	365	58.90%	-	-	-
June	30	185	365	50.68%	-	-	-
July	31	154	365	42.19%	-	-	-
August	31	123	365	33.70%	-	-	-
September	30	93	365	25.48%	-	-	-
October	31	62	365	16.99%	-	-	-
November	30	32	365	8.77%	-	-	-
December	31	1	365	0.27%	-	-	-
Total	365	2,029	4,380		-	-	-

19	Ending Balance of Prorated items	(Line 17, & Col H)	-
20	Non-prorated Average Balance		-
21	Proration Adjustment	(Line 19 minus Line 20)	-

Account 282 - Liberalized Depreciation - General Plant

Relevant Year = 2022

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							-
January	31	335	365	91.78%	-	-	-
February	28	307	365	84.11%	-	-	-
March	31	276	365	75.62%	-	-	-
April	30	246	365	67.40%	-	-	-
May	31	215	365	58.90%	-	-	-
June	30	185	365	50.68%	-	-	-
July	31	154	365	42.19%	-	-	-
August	31	123	365	33.70%	-	-	-
September	30	93	365	25.48%	-	-	-
October	31	62	365	16.99%	-	-	-
November	30	32	365	8.77%	-	-	-
December	31	1	365	0.27%	-	-	-
Total	365	2,029	4,380		-	-	-

40	Ending Balance of Prorated items	(Line 38, & Col H)	-
41	Non-prorated Average Balance		-
42	Proration Adjustment	(Line 40 minus Line 41)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Intangible Plant

Relevant Year = 2022

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
47	December 31st balance Prorated Items							-
48	January	31	335	365	91.78%	-	-	-
49	February	28	307	365	84.11%	-	-	-
50	March	31	276	365	75.62%	-	-	-
51	April	30	246	365	67.40%	-	-	-
52	May	31	215	365	58.90%	-	-	-
53	June	30	185	365	50.68%	-	-	-
54	July	31	154	365	42.19%	-	-	-
55	August	31	123	365	33.70%	-	-	-
56	September	30	93	365	25.48%	-	-	-
57	October	31	62	365	16.99%	-	-	-
58	November	30	32	365	8.77%	-	-	-
59	December	31	1	365	0.27%	-	-	-
60	Total	365	2,029	4,380		-	-	-

61	Ending Balance of Prorated items	(Line 59, & Col H)	-
62	Non-prorated Average Balance		-
63	Proration Adjustment	(Line 61 minus Line 62)	-

64 **Account 282 - TOTAL Proration Adjustment** (In 21 + In 42 + In 63) -

Account 283 - Liberalized Depreciation

Relevant Year = 2022

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
69	December 31st balance Prorated Items							-
70	January	31	335	365	91.78%	-	-	-
71	February	28	307	365	84.11%	-	-	-
72	March	31	276	365	75.62%	-	-	-
73	April	30	246	365	67.40%	-	-	-
74	May	31	215	365	58.90%	-	-	-
75	June	30	185	365	50.68%	-	-	-
76	July	31	154	365	42.19%	-	-	-
77	August	31	123	365	33.70%	-	-	-
78	September	30	93	365	25.48%	-	-	-
79	October	31	62	365	16.99%	-	-	-
80	November	30	32	365	8.77%	-	-	-
81	December	31	1	365	0.27%	-	-	-
82	Total	365	2,029	4,380		-	-	-

83	Ending Balance of Prorated items	(Line 81, & Col H)	-
84	Non-prorated Average Balance		-
85	Proration Adjustment	(Line 83 minus Line 84)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment
Account 190 - Basis Difference

Relevant Year = 2022

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
90	December 31st balance Prorated Items							
91	January	31	335	365	91.78%		-	-
92	February	28	307	365	84.11%		-	-
93	March	31	276	365	75.62%		-	-
94	April	30	246	365	67.40%		-	-
95	May	31	215	365	58.90%		-	-
96	June	30	185	365	50.68%		-	-
97	July	31	154	365	42.19%		-	-
98	August	31	123	365	33.70%		-	-
99	September	30	93	365	25.48%		-	-
100	October	31	62	365	16.99%		-	-
101	November	30	32	365	8.77%		-	-
102	December	31	1	365	0.27%		-	-
103	Total	365	2,029	4,380		-	-	-

104	Ending Balance of Prorated items	(Line 102, & Col H)	-
105	Non-prorated Average Balance		-
106	Proration Adjustment	(Line 104 minus Line 105)	-

Account 281 - Liberalized Depreciation

Relevant Year = 2022

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
111	December 31st balance Prorated Items							
112	January	31	335	365	91.78%		-	-
113	February	28	307	365	84.11%		-	-
114	March	31	276	365	75.62%		-	-
115	April	30	246	365	67.40%		-	-
116	May	31	215	365	58.90%		-	-
117	June	30	185	365	50.68%		-	-
118	July	31	154	365	42.19%		-	-
119	August	31	123	365	33.70%		-	-
120	September	30	93	365	25.48%		-	-
121	October	31	62	365	16.99%		-	-
122	November	30	32	365	8.77%		-	-
123	December	31	1	365	0.27%		-	-
124	Total	365	2,029	4,380		-	-	-

125	Ending Balance of Prorated items	(Line 123, & Col H)	-
126	Non-prorated Average Balance		-
127	Proration Adjustment	(Line 125 minus Line 126)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 182.3 - Deficient ADIT - Federal Only NOL

Relevant Year =

2022

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
132	December 31st balance Prorated Items							
133	January	31	335	365	91.78%		-	-
134	February	28	307	365	84.11%		-	-
135	March	31	276	365	75.62%		-	-
136	April	30	246	365	67.40%		-	-
137	May	31	215	365	58.90%		-	-
138	June	30	185	365	50.68%		-	-
139	July	31	154	365	42.19%		-	-
140	August	31	123	365	33.70%		-	-
141	September	30	93	365	25.48%		-	-
142	October	31	62	365	16.99%		-	-
143	November	30	32	365	8.77%		-	-
144	December	31	1	365	0.27%		-	-
145	Total	365	2,029	4,380		-	-	-

146	Ending Balance of Prorated items	(Line 144, & Col H)	-
147	Non-prorated Average Balance		-
148	Proration Adjustment	(Line 146 minus Line 147)	-

Account 182.3 - Deficient ADIT - General NOL

Relevant Year =

2022

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
153	December 31st balance Prorated Items							
154	January	31	335	365	91.78%		-	-
155	February	28	307	365	84.11%		-	-
156	March	31	276	365	75.62%		-	-
157	April	30	246	365	67.40%		-	-
158	May	31	215	365	58.90%		-	-
159	June	30	185	365	50.68%		-	-
160	July	31	154	365	42.19%		-	-
161	August	31	123	365	33.70%		-	-
162	September	30	93	365	25.48%		-	-
163	October	31	62	365	16.99%		-	-
164	November	30	32	365	8.77%		-	-
165	December	31	1	365	0.27%		-	-
166	Total	365	2,029	4,380		-	-	-

167	Ending Balance of Prorated items	(Line 165, & Col H)	-
168	Non-prorated Average Balance		-
169	Proration Adjustment	(Line 167 minus Line 168)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - (Excess)/Deficient ADIT Amortization (Note 1)

Protected - (Excess) / Deficient ADIT Amortization
(excludes the gross up for income taxes)

Relevant Year = 2022

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Amortization Period	(j) Amortization Begins	(k) Amortization Account	(l) Reference
1	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254)	(16,891,123)	-	-	-	(16,891,123)	-	(16,891,123)	ARAM	2018		
2	(excludes Gross-up Adj)							-				
3								-				
4								-				
5								-				
6								-				
7								-				
8								-				
9								-				
10								-				
11								-				
12	Subtotal	(16,891,123)	-	-	-	(16,891,123)	-	(16,891,123)				
13	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.3413%	8.8850%					
14	Total (In 12 * In 13)		0	0	0	(3,435,868)	0	(3,435,868)				

Unprotected - (Excess) / Deficient ADIT
Amortization (excludes the gross-up for income taxes)

Relevant Year = 2022

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Amortization Period	(j) Amortization Begins	(k) Amortization Account	(l) Reference
15	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) - UnProtected Property	(4,576,333)	-	-	-	(4,576,333)	-	(4,576,333)	5 years	2019		C.4a
16								-				
17	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) (Note 3)	(12,160,724)	(9,053,502)	-	(31,875)	(268,633)	(2,806,714)	(3,107,222)	5 years	2019		C.4a
18								-				
19	2017 TCJA Deficient ADIT - Regulatory Tax Asset (Acct 182.3) (Note 4)	4,901,341	2,882,132	-	-	-	2,019,209	2,019,209	5 years	2019		C.4a
20								-				
21	Other Regulatory Tax Asset (Acct 182.3)	3,248,960	3,248,960	-	-	-	-	-	40 - 50 years	Various		
22								-				
23	Other Regulatory Tax Liability (Acct 254)	(284,064)	(284,064)	-	-	-	-	-	1.25 years	Various		
24								-				
25	2021 OKLA Rate Chg - Liab -Unprotected (Acct 254)	(8,870,221)	(188,455)	-	(38,593)	(8,458,292)	(184,880)	(8,681,766)	5 years	2022		C.4b
26								-				
27	2021 OKLA Rate Chg - Liab -Unprotected (Acct 182.3)	1,463,779	1,372,355	-	1,106	-	90,318	91,424	5 years	2022		C.4b
28								-				
29	2022 Arkansas Rate Change - Unprotected	-	-	-	-	-	-	-	-	2023		C.4c
30								-				
31								-				
32								-				
33								-				
34								-				
35								-				
36								-				
37								-				
38								-				
39								-				
40								-				
41								-				
42								-				
43								-				
44	Subtotal	(16,277,262)	(2,022,575)	-	(69,362)	(13,303,258)	(882,067)	(14,254,687)				
45	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.3413%	8.8850%					
46	Total (In 44 * In 45)		0	0	0	(69,362)	(78,372)	(2,853,785)				

Note 1: The 2022 Arkansas Reg Tax Liability balance is not yet being amortized, thus nothing is shown for that item on this worksheet. Amortization will begin in 2023.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.4a Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT 2017 TCJA

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	Remeasurement of ADIT				Carried to Worksheet C.3 - Annual Amortization																
	(a)		(b)		(c)		(d)		(e)		(f)		(g)		(h)		(i)		(j)		
	PROV	Tax Adj	Final	Final	Annual Amort	Non-Transmission	Plant	Labor	Annual Amort	Non-Transmission	Plant	Labor	Annual Amort	Non-Transmission	Plant	Labor	Annual Amort	Non-Transmission	Plant	Labor	
Property (protected)																					
1	ADIT DR. (CR.)		ADIT CR. (DR.)																		
2	(5,130,047,945)	-	(5,130,047,945)	(677,304,840)																	
3	Total Excess/(Deficient) Protected ADIT																				
4	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%																	
5	Total Excess/(Deficient) Protected ADIT	677,304,840	-	677,304,840	(677,304,840)				(16,891,123)				(16,891,123)								
Property (unprotected)																					
8	(491,725,624)	-	(491,725,624)	(64,921,059)																	
9	Total																				
10	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%																	
11	Subtotal Excess/(Deficient) Protected ADIT	64,921,059	-	64,921,059	(64,921,059)				(4,576,333)				(4,576,333)								
12	Allocation Percentages								100.0%	0.0%	0.0%	100.0%	0.0%								
Nonproperty (unprotected liability)																					
14	Pension, Including Reg Asset (OCI)	(111,174,560)	(5,000,000)	(116,174,560)	(15,338,179)				(3,067,636)				(3,067,636)								
15	Reg Assets, net of Reg Liab	(42,140,440)	-	(42,140,440)	(5,563,676)				(1,112,730)	(1,091,692)	(21,053)										
16	Debt Bloom Exp	(36,664,505)	-	(36,664,505)	(4,840,705)				(968,141)	(968,141)											
17	Smart Grid	(7,102,849)	-	(7,102,849)	(937,769)				(187,554)	(187,554)											
18	Big T Trans ADJUC	9,664,747	(1,974,304)	7,690,443	1,015,346				203,069				203,069								
19	Pension & PR Mod Reg Liab	2,184,422	6,529	2,190,951	289,285				57,863				57,863								
20	Other	(10,173,498)	-	(10,173,498)	(1,343,165)				(288,633)				(288,633)								
21	Income Taxes Recoverable before 2017 Fed rate change	(83,119,670)	-	(83,119,670)	(10,974,041)				(2,194,808)	(2,194,808)			(2,194,808)								
22	Bad Debt	1,889,430	-	1,889,430	262,430				52,480				52,480								
23	Total	(276,538,793)	(6,967,775)	(283,506,568)	(37,430,522)				(7,486,104)	(4,389,705)	(21,053)	(288,633)	(2,806,714)								
24	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%																	
25	Subtotal Excess/(Deficient) Unprotected ADIT	36,510,587	919,334	37,430,522	(37,430,522)																
Nonproperty (unprotected asset)																					
29	Reg Liabilities - ARO Liability	75,107,784	(1,848)	75,105,936	9,915,999				1,983,200	1,983,200			1,983,200								
30	Prior Retirement Life/Medical	68,251,485	125,033	68,376,518	9,027,547				1,805,509				1,805,509								1,805,509
31	Accrued Vacation	5,629,709	-	5,629,709	743,142				148,628				148,628								148,628
32	Workers Comp	2,464,335	-	2,464,335	326,399				65,072				65,072								65,072
33	Other - Assets & RTP Rdg Adj	12,325,387	61,999	12,387,386	1,635,469				327,094	327,094			327,094								327,094
34	State Tax	10,187,398	1,512,491	11,699,889	1,544,704				383,840	383,840			383,840								383,840
35	Other - Liabilities	8,444,922	-	8,444,922	1,114,968				222,992	222,992			222,992								222,992
36	Uncollectible Accounts	1,511,280	-	1,511,280	199,530				39,906	39,906			39,906								39,906
37	Total	183,021,310	1,697,574	185,618,884	26,266,069				4,901,341	2,882,132			4,901,341	2,882,132							2,019,209
38	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%																	
39	Subtotal Excess/(Deficient) Unprotected ADIT	(24,282,579)	(224,126)	(24,506,704)	24,506,704																
State Adjs (unprotected)																					
42	OK NOL Carryforward	250,526,156	33,994,602	284,520,758																	
43	State Tax Rate Adj, net of Fed Rate Adj	6,792,606	0,792,606	7,585,212																	
44	Total Excess/(Deficient) Unprotected ADIT (Note 1)	1,985,238	283,391	2,254,689					(450,938)	(440,115)	(10,823)										
45	Adjusted Amount	248,540,858	33,725,211	282,266,069																	
46	Total	150,845,776	-	150,845,776																	
47	State Tax Credits	14,000,000	14,000,000	28,000,000																	
48	State net of Fed Rate Adj	21,118,409	-	21,118,409	(21,118,409)				(4,223,682)	(4,223,682)											
49	Subtotal Excess/(Deficient) Unprotected ADIT (Note 1)																				
Rounding Adjustments																					
50																					
51	Total Unprotected Nonproperty	35,331,715	965,200	36,296,915	(36,296,915)				(12,160,724)	(9,053,502)	(31,875)	(268,633)	(2,806,714)	4,901,341	2,882,132						2,019,209
52	Total Protected and Unprotected Excess/(Deficient) Income Taxes	777,557,614	965,200	778,522,814	(778,522,814)				100.0%	74.45%	0.2%	2.2%	23.0%	100.0%	98.80%	0.00%				0.00%	41.20%

Summary of Account 182.3 and Account 254 at Remeasurement				
54	Total Protected Excess/(Deficient) ADIT - Account 254	677,304,840	-	677,304,840
55	Total Non-Protected Property Excess/(Deficient) ADIT - Account 254	64,921,059	-	64,921,059
56	Total Non-Protected Nonproperty Excess/(Deficient) ADIT - Account 254	59,614,294	1,189,325	60,803,619
57	Total Account 254			803,029,519
58	Income Tax Gross Up %			34.36219%
59	Account 254 Grossed Up			279,857,940
60	Total Non-Protected Nonproperty Excess/(Deficient) ADIT - Account 182.3	(24,282,579)	(224,126)	(24,506,704)
61	Income Tax Gross Up %			34.36219%
62	Account 182.3 Grossed Up			(6,416,281)

Current Year Amounts						
BOY (W/C 5a)	EOY (W/C 5a)	Avg	Transmission	Transmission	Plant	Labor
615,472,405	598,961,282	607,226,844	-	-	607,226,844	-
17,560,545	12,984,212	15,272,379	-	-	15,272,379	-
24,321,441	12,160,715	18,241,078	13,580,247	47,813	402,949	4,210,069
657,354,391	623,726,209	640,540,300	13,580,247	47,813	622,702,171	4,210,069
(9,802,681)	(4,901,339)	(7,352,010)	(4,323,197)	-	-	(3,028,814)

Summary of Account 190, 282 and 283 After Remeasurement						
	M-1 Adjustment	Prior Composite Tax Rate	Pre-Remeasurement ADIT	Post-Remeasurement Excess/Deficient ADIT	Post-Remeasurement ADIT	
63	Account 282	(5,621,773,569)	38.7714%	(2,179,642,004)	(742,225,899)	(1,437,416,105)
64	Account 283	(283,506,568)	38.7714%	(109,919,551)	(37,430,522)	(72,489,029)
65	Account 190	185,618,884	38.7714%	71,967,096	24,506,704	47,460,391
66	State Adjustments			435,366,534	(23,373,097)	458,739,631
67	Total			(778,522,814)		

Note 1: The 12/31/2017 provision includes a recast of Excess ADIT related to cost of removal from protected to unprotected based upon guidance issued by the Internal Revenue Service (R-83020211904, PL-8302120003, PL-8302030000)

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.4b Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT
2021 Oklahoma State Tax Rate Change

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	(a) (b) (c) (d)				(e) (f) (g) (h) (i) (j) (k) (l) (m) (n)									
	Remeasurement of ADIT				Carried to Worksheet C.3 - Annual Amortization									
	PROV			Tax Adj	Act 254					Act 182.3				
	12/31/2021 Prov ADIT DR. (CR.)	FED RTP Adj	Final 12/31/21 TR	WS C. (b) Line 9	Balance	Non-Transmission	Transmission	Plant	Labor	Balance	Non-Transmission	Transmission	Plant	Labor
1	Property (protected)	-	-	-	-	-	-	-	-	-	-	-	-	-
2		0	0	0										
3	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%	-	-	-	-	-	-	-	-	-	-
5	Total (Excess/Deficient) Protected ADIT	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Allocation Percentages				100.00%	0.00%	0.00%	100.00%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	Property (unprotected)	(6,389,423,135)	-	(6,389,423,135)	(8,447,737)			(8,447,737)						
8		0	0	0										
9	Total	(6,389,423,135)	-	(6,389,423,135)	(8,447,737)			(8,447,737)						
10	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%	-	-	-	-	-	-	-	-	-	-
11	Subtotal (Excess/Deficient) Unprotected ADIT	84,477,375	-	84,477,375	(8,447,737)			(8,447,737)						
12	Allocation Percentages				100.00%	44.61%	9.13%	2.50%	43.76%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	Nonproperty (unprotected liability)	(107,136,248)	-	(107,136,248)	(141,650)			(141,650)						
14	Pension, Including Reg Asset (OCH)													
15	Reg Assets, net of Reg Liab	(154,281,059)	-	(154,281,059)	(203,982)	(165,388)	(38,593)							
16	Debt Storm Exp	(10,986,462)	-	(10,986,462)	(14,526)	(14,526)								
17	Smart Grid	(6,459,899)	-	(6,459,899)	(8,541)	(8,541)								
18	Reg 7 Trans AFUDC	9,092,836	-	9,092,836	12,022				12,022					
19	Pension & PR Med Reg Liab	(41,760,415)	-	(41,760,415)	(55,253)				(55,253)					
20	Other	(7,862,305)	-	(7,862,305)	(10,555)			(10,555)						
21	Bond Redemptions	-	-	-	-				-					
22		-	-	-	-				-					
23	Total	(319,544,173)	-	(319,544,173)	(422,483)	(188,455)	(38,593)	(10,555)	(184,880)					
24	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%	-	-	-	-	-	-	-	-	-	-
25	Subtotal (Excess/Deficient) Unprotected ADIT	4,224,834	-	4,224,834	(422,483)	(188,455)	(38,593)	(10,555)	(184,880)					
26	Allocation Percentages				100.00%	44.61%	9.13%	2.50%	43.76%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27	Nonproperty (unprotected asset)	79,551,048	-	79,551,048	105,178	105,178								
28	Reg Liabilities - ARIO Liability	867,450,299	-	867,450,299	1,146,894	1,146,894								
29	Income Taxes Recoverable, BEFORE 2021 OKLA Rate Change	10,870,279	-	10,870,279	143,721	143,721								
30	Reg Defd (R-C - Solar (Cur/Def) Indices)	59,761,262	-	59,761,262	790,133	790,133								
31	Pension Retirement Life/Medical	6,436,251	-	6,436,251	8,510	8,510								79,013
32	Accrued Vacation	2,114,280	-	2,114,280	2,795	2,795								8,510
33	Workers Comp	26,478,674	-	26,478,674	35,009	35,009								2,795
34	Other - Assets	10,888,181	-	10,888,181	14,396	14,396								
35	Kaw Lake	6,016,364	-	6,016,364	7,957	7,957								
36	Other - Liabilities	2,628,744	-	2,628,744	3,449	3,449								
37	Uncollectible Accounts	1,072,177,370	-	1,072,177,370										
38	Total	1,072,177,370	-	1,072,177,370	1,417,573	1,417,573								
39	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%	-	-	-	-	-	-	-	-	-	-
40	Total Excess/Deficient Unprotected ADIT	(14,175,729)	-	(14,175,729)	14,175,729					1,417,573	1,327,255			90,318
41	State Adj (unprotected)	32,506,779	-	32,506,779										
42	OK NOL Carryforward	(461,011)	-	(461,011)	46,101	44,995	1,106							
43	Total Excess/Deficient Unprotected ADIT (Note 1)													
44														
45	OK Defd Rate Diff	3,699,167	-	3,699,167										
46														
47														
48	Rounding Adjustments	(1,052)	-	(1,052)	105	105								
49	Account 190 Nonproperty Unprotected Allocation Percentages	(14,637,792)	3,699,167	(10,938,625)	(8,870,221)	(188,455)	(38,593)	(8,458,292)	(184,880)	1,463,779	1,372,355	1,106		90,318
50					100.00%	2.12%	0.44%	95.36%	2.08%	100.00%	93.75%	0.08%	0.00%	6.17%
51	Total Protected and Unprotected Excess/Deficient Income Taxes	74,064,417	3,699,167	77,763,584	(8,870,221)					1,463,779				

Summary of Account 182.3 and Account 254 Remeasurement			
52	Total Protected (Excess/Deficient) ADIT - Account 254	-	-
53	Total Nonprotected Property (Excess/Deficient) ADIT - Account 254	(84,477,375)	(84,477,375)
54	Total Non-Protected Nonproperty (Excess/Deficient) ADIT - Account 254	(4,224,834)	(4,224,834)
55	Total Account 254	(88,702,209)	(88,702,209)
56	Income Tax Gross Up %	139.0283%	139.0283%
57	Account 254 Grossed Up	(117,112,918)	(117,112,918)
58	Total Non-Protected Nonproperty (Excess/Deficient) ADIT - Account 182.3	14,637,792	10,938,625
59	Income Tax Gross Up %	139.0283%	139.0283%
60	Account 182.3 Grossed Up	18,442,081	18,442,081

Current Year Amounts						
BOY (W/S C.5b)	EOY (W/S C.5b)	Avg	Non-Transmission	Transmission	Plant	Labor
-	-	-	-	-	-	-
(84,477,375)	(76,029,637)	(80,253,506)	-	-	(80,253,506)	-
(4,224,834)	(3,432,434)	(3,828,634)	(1,707,819)	(349,741)	(95,648)	(1,675,426)
(88,702,209)	(79,462,071)	(84,082,149)	(1,707,819)	(349,741)	(80,349,154)	(1,675,426)
			W/S C. Line 197			
			W/S C. Line 232			

Summary of Account 190, 282 and 283 After Remeasurement						
	M-1 Adjustment	Composite Tax Rate	Remeasurement ADIT	Excess ADIT	Post-Remeasurement ADIT	
61	Account 282	(6,389,423,135)	25.5808%	(1,634,466,512)	(84,477,375)	(1,549,989,137)
62	Account 283	(319,544,173)	25.5808%	(81,742,004)	(4,224,834)	(77,517,170)
63	Account 190	1,072,177,370	25.5808%	274,271,709	14,175,729	260,095,981
64	State Adjustments			38,205,946	(3,237,104)	39,443,050
65	Total					(77,763,584)

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.4c Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT
2021/2022 Arkansas State Tax Rate Change

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	(a)				(b)				(c)				(d)				(e) Carried to Worksheet C and C.1 - (Excess/Deficient) Balances (will reflect annual amortization once amortization begins)							
	Remeasurement of ADIT				Act 254				Act 182.3				Balance		Non-Transmission		Transmission		Plant		Labor			
	PROV	12/31/2021 Prov ADIT DR. (CR.)	FED RTP Adj	Final 12/31/21 TR WS C.4c, Line 3	-0.0392%	-0.0392%	-0.0392%	-0.0392%																
1	Property (protected)																							
2																								
3																								
4																								
5																								
6																								
7	Property (unprotected)																							
8																								
9																								
10																								
11																								
12																								
13	Nonproperty (unprotected liability)																							
14																								
15																								
16																								
17																								
18																								
19																								
20																								
21																								
22																								
23																								
24																								
25																								
26																								
27																								
28	Nonproperty (unprotected asset)																							
29																								
30																								
31																								
32																								
33																								
34																								
35																								
36																								
37																								
38																								
39																								
40																								
41	State Adj (unprotected)																							
42																								
43																								
44																								
45																								
46																								
47																								
48																								
49																								
50																								
51																								

	Account 182.3	Account 254
52 Total Protected (Excess/Deficient ADIT - Account 254	-	-
53 Total Nonprotected Property (Excess/Deficient ADIT - Account 254	(2,388,113)	(2,388,113)
54 Total Non-Protected Nonproperty (Excess/Deficient ADIT - Account 254	(148,762)	(148,762)
55 Total Account 254	(2,536,875)	(2,536,875)
56 Income Tax Gross Up %	131.9999%	131.9999%
57 Account 254 Grossed Up	(3,347,657)	(3,347,657)
58 Total Non-Protected Nonproperty (Excess/Deficient ADIT - Account 182.3	427,019	427,019
59 Income Tax Gross Up %	131.9999%	131.9999%
60 Account 182.3 Grossed Up	563,631	563,631

	BOY (WIS C.5c)	EOY (WIS C.5c)	Avg	Non-Transmission	Transmission	Plant	Labor
52	-	-	-	-	-	-	-
53	(2,388,113)	(1,194,057)	-	-	(1,194,057)	-	-
54	(148,762)	(74,381)	(40,392)	(756)	(1,280)	(31,953)	-
55	(2,536,875)	(1,268,437)	(40,392)	(756)	(1,196,337)	(31,953)	-
56	-	-	-	-	-	-	-
57	-	-	-	-	-	-	-
58	427,019	213,509	201,816	-	-	11,693	-

	M-1 Adjustment	Pre-Composite Tax Rate	Post-Remeasurement ADIT	Excess ADIT	Post-Remeasurement ADIT
61 Account 282	(6,082,350,142)	24.2587%	(1,475,497,319)	(2,388,113)	(1,473,108,197)
62 Account 283	(378,885,349)	24.2587%	(91,912,550)	(148,762)	(91,763,789)
63 Account 190	1,089,893,212	24.2587%	264,393,609	427,925	263,965,684
64 State Adjustments	-	-	-	-	-
65 Total	-	-	(2,108,956)	-	(2,108,956)

Amortization to begin in 2023

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.5a - (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization
2017 TCJA

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Amounts do not include tax gross up

Line No.	(Excess)/Deficient Amount	Balance at 12/31/2017	2018 Amortization	2018 Adjustments	Balance at 12/31/18	2019 Amortization	2019 Adjustments
1	Total Protected (Excess)/Deficient ADIT - Account 254	677,304,840	14,754,712	-	662,550,128	15,053,640	-
2	Total Non-Protected Property (Excess)/Deficient ADIT - Account 254	64,921,059	-	-	64,921,059	15,786,838	-
3	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254	60,803,619	-		60,803,619	12,160,726	-
4	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3	(24,506,704)	-		(24,506,704)	(4,901,341)	-
5	Total	778,522,814	14,754,712	-	763,768,102	38,099,863	0

Future notes

<u>Balance at 12/31/2019</u>	<u>2020 Amortization</u>	<u>2020 Adjustments</u>	<u>Balance at 12/31/2020</u>	<u>2021 Amortization</u>	<u>Balance at 12/31/2021</u>	<u>2022 Amortization</u>	<u>Balance at 12/31/22</u>		
647,496,488	15,830,303	0	631,666,185	16,193,780	615,472,405	16,891,123	598,581,282		
49,134,221	15,786,838	0	33,347,383	15,786,838	17,560,545	4,576,333	12,984,212		
48,642,893	12,160,726	0	36,482,167	12,160,726	24,321,441	12,160,726	12,160,715		
(19,605,363)	(4,901,341)	0	(14,704,022)	(4,901,341)	(9,802,681)	(4,901,342)	(4,901,339)		
725,668,239	38,876,526	0	686,791,713	39,240,003	647,551,710	28,726,840	618,824,870		

OKLAHOMA GAS AND ELECTRIC COMPANY

**Worksheet C.5b (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization
2021 Oklahoma State Tax Rate Change**

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Amounts do not include tax gross up

Line No.	(Excess)/Deficient Amount	Balance at 12/31/2021	2022 Amortization	2022 Adjustments	Balance at 12/31/22					
1	Total Protected (Excess)/Deficient ADIT - Account 254	-	-	0	0	-				
2	Total Non-Protected Property (Excess)/Deficient ADIT - Account 254	(84,477,375)	(84,477,375)	(8,447,737)	0	(76,029,637)				
3	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254	(4,224,834)	(4,224,834)	(792,400)		(3,432,434)				
4	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3	14,637,792	14,637,792	1,463,779	(3,699,167)	9,474,846				
5	Total	(74,064,417)	(74,064,417)	(7,776,358)	(3,699,167)	(69,987,225)	0	0	-	0 0

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

**Worksheet C.5c (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization
2021/2022 Arkansas State Tax Rate Change**

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Line No.	Amounts do not include tax gross up	(Excess)/Deficient Amount	Balance at 12/31/22					
1	Total Protected (Excess)/Deficient ADIT - Account 254	-	-					
2	Total Non-Protected Property (Excess)/Deficient ADIT - Account 254	(2,388,113)	(2,388,113)					
3	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254	(148,762)	(148,762)					
4	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3	427,019	427,019					
5	Total	(2,109,856)	(2,109,856)	0	0	-	0	0

Amortization to begin in 2023

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6a Change in the Composite Income Tax Rate

2017 TCJA

Relevant Year =
Date Tax Rate Change Effective2022
1-Jan-18

This worksheet will be replicated to calculate the change in the composite income tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line

No. The calculations of the change in the composite income tax rate for the remeasurement are shown below:

1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	35.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	5.8022%
3	Composite Tax Rate	38.7714%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	5.7832%
6	Composite Tax Rate	25.5687%
	Change in Composite Tax Rate	
7	State	-0.019%
8	Federal	-13.1837%
9	Total	-13.2027%

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6b Change in the Composite Income Tax Rate

2021 Oklahoma State Tax Rate Change

Relevant Year =

2022

Date Tax Rate Change Effective

1-Jan-21

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line

No.

The calculations of the change in the composite income tax rate for the remeasurement are shown below:

1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	5.7985%
3	Composite Tax Rate	25.5808%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.1249%
6	Composite Tax Rate	24.2587%
	Change in Composite Tax Rate	
7	State	-1.6736%
8	Federal	0.3515%
9	Total	-1.3221%

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6c Change in the Composite Income Tax Rate

2021/2022 Arkansas State Tax Rate Change Relevant Year = 2022
 Date Tax Rate Change Effective 1-Jan-22

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No. The calculations of the change in the composite income tax rate for the remeasurement are shown below:

1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	4.1249%
3	Composite Tax Rate	24.2587%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.0752%
6	Composite Tax Rate	24.2194%
	Change in Composite Tax Rate	
7	State	-0.0497%
8	Federal	0.0104%
9	Total	<u>-0.0393%</u>

Amortization to begin in 2023

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2022

(A) <u>Item No.</u>	(B) <u>Description</u>	(C) <u>Expense</u>
1	Transmission Line Land Leases	-

Total Transmission Lease Payments -

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2022

<u>Item No.</u>	<u>Description</u>	<u>Date Sources</u>	<u>TO Total</u>	<u>Explanation</u>
1	Miscellaneous General Expenses	323.192.b	2,268,550	
2	Less: Industry Association Dues	335.1.b	1,381,909	
3	Plus: EEI Dues		822,578	
4	Plus: SPP Dues		12,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	1,721,219	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2022
1	Other Expenses:	
2	Direct Assignment Charge	\$ 2,572
3	Sponsored (Requested or Economic) Upgrades Charge	\$ 31,188,708
4	Firm and Non-Firm Point-To-Point Charges	
5	Base Plan Charges	\$ 95,202,745
6	Schedule 9 Charges	
7	SPP Schedule 1-A	
8	SPP Annual Assessment	
9	NERC Assessment	
10	Ancillary Services Expenses	
11	Schedule 12 Charges	\$ 2,792,838
12	Other Z2 Sch11 NITS	\$ 6,382,882
13	Other	
14	Total (Sum of Ins 2 through 13)	\$ 135,569,745

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			10.50%
2	ROE with additional 100 basis point incentive			11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through139)			
4		%	Cost	Weighted cost
5	Long Term Debt	45.61%	0.0399	0.0182
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	54.39%	0.1150	0.0625
			R =	0.0807

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,780,236,457
9	R (from A. above)	0.0807
10	Return (Rate Base x R)	143,717,818

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	143,717,818
12	CIT (Addendum 2-A, In 108)	24.27%
13	Income Tax Calculation (Return x CIT)	34,875,141
14	ITC Adjustment (Addendum 2-A, In 114)	-
15	Income Taxes	34,875,141

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, In 16)	253,059,071
17	Return (Addendum 2-A, In 116)	134,035,409
18	Income Taxes (Addendum 2-A, In 115)	24,223,679
19	Net Revenue Requirement, Less Return and Taxes	94,799,983

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	94,799,983
21	Return (from I.B. above)	143,717,818
22	Income Taxes (from I.C. above)	34,875,141
23	Net Revenue Requirement, with 100 Basis Point ROE increase	273,392,941
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	59,902,438
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	213,490,503

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,155,749,619
27	Net Revenue Requirement, with 100 Basis Point ROE increase	273,392,941
28	NPCC with 100 Basis Point increase in ROE	12.68%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	213,490,503
31	NPCC with 100 Basis Point ROE increase, less Depreciation	9.90% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	8.96% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.62% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.94%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,997,276,497
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	3,088,759,338
37		6,086,035,835
38	Average Balance of Transmission Investment	3,043,017,918
39	Annual Depreciation (p.336, In 7, col. f)	62,504,763
40	Composite Depreciation Rate	2.05%
41	Depreciable Life for Composite Depreciation Rate	48.68
42	Depreciable Life Rounded to Nearest Whole Year	49

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. (e.g. ER05-925-000)

Line

		Details					
		Investment	Current Year		2021		
		Service Year (yyyy)	ROE increase accepted by FERC (Basis Points)				
		Service Month (1-12)	NPCC w/o incentives, less depreciation		8.96%		
		Useful Life	NPCC w/incentives approved for these facilities, less dep.		8.96%		
		CIAC (Yes or No)	Annual Depreciation Expense (Investment / Useful Life)		-		
		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement
62		-	-	-	-	-	-
63		-	-	-	-	-	-
64		-	-	-	-	-	-
65		-	-	-	-	-	-
66		-	-	-	-	-	-
67		-	-	-	-	-	-
68		-	-	-	-	-	-
69	w/o incentives	-	-	-	-	-	-
70	w/incentives	-	-	-	-	-	-
71	w/o incentives	-	-	-	-	-	-
72	w/incentives	-	-	-	-	-	-
73	w/o incentives	-	-	-	-	-	-
74	w/incentives	-	-	-	-	-	-
75	w/o incentives	-	-	-	-	-	-
76	w/incentives	-	-	-	-	-	-
77	w/o incentives	-	-	-	-	-	-
78	w/incentives	-	-	-	-	-	-
79	w/o incentives	-	-	-	-	-	-
80	w/incentives	-	-	-	-	-	-
81	w/o incentives	-	-	-	-	-	-
82	w/incentives	-	-	-	-	-	-
83	w/o incentives	-	-	-	-	-	-
84	w/incentives	-	-	-	-	-	-
85	w/o incentives	-	-	-	-	-	-
86	w/incentives	-	-	-	-	-	-
87	w/o incentives	-	-	-	-	-	-
88	w/incentives	-	-	-	-	-	-
89	w/o incentives	-	-	-	-	-	-
90	w/incentives	-	-	-	-	-	-
91	w/o incentives	-	-	-	-	-	-
92	w/incentives	-	-	-	-	-	-
93	w/o incentives	-	-	-	-	-	-
94	w/incentives	-	-	-	-	-	-
95	w/o incentives	-	-	-	-	-	-
96	w/incentives	-	-	-	-	-	-
97	w/o incentives	-	-	-	-	-	-
98	w/incentives	-	-	-	-	-	-
99	w/o incentives	-	-	-	-	-	-
100	w/incentives	-	-	-	-	-	-
101	w/o incentives	-	-	-	-	-	-
102	w/incentives	-	-	-	-	-	-
103	w/o incentives	-	-	-	-	-	-
104	w/incentives	-	-	-	-	-	-
105	w/o incentives	-	-	-	-	-	-
106	w/incentives	-	-	-	-	-	-
107	w/o incentives	-	-	-	-	-	-
108	w/incentives	-	-	-	-	-	-
109	w/o incentives	-	-	-	-	-	-
110	w/incentives	-	-	-	-	-	-
111	w/o incentives	-	-	-	-	-	-
112	w/incentives	-	-	-	-	-	-
113	w/o incentives	-	-	-	-	-	-
114	w/incentives	-	-	-	-	-	-
115	w/o incentives	-	-	-	-	-	-
116	w/incentives	-	-	-	-	-	-
117	w/o incentives	-	-	-	-	-	-
118	w/incentives	-	-	-	-	-	-
119	w/o incentives	-	-	-	-	-	-
120	w/incentives	-	-	-	-	-	-
121	w/o incentives	-	-	-	-	-	-
122	w/incentives	-	-	-	-	-	-
123	w/o incentives	-	-	-	-	-	-
124	w/incentives	-	-	-	-	-	-
125	w/o incentives	-	-	-	-	-	-
126	w/incentives	-	-	-	-	-	-
127	w/o incentives	-	-	-	-	-	-
128	w/incentives	-	-	-	-	-	-
129	w/o incentives	-	-	-	-	-	-
130	w/incentives	-	-	-	-	-	-
131	w/o incentives
132	w/incentives
133							\$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 5,170
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 211,788
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer (1200A limit)	6/1/2006	\$ 107,896	\$ 8,262
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation CANCELLED	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 303,038
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 724,712
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 302,142
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 6,718
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 11,911
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 1,887
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 47,337
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 54,453
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 29,065
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$ 1,026,700
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,989,546	\$ 12,877,505
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,443,268	\$ 4,092,569
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert sub to 161kV	6/1/2012	\$ 1,292,392	\$ 116,858
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 526,752
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker & 1/2 config	3/1/2012	\$ 4,457,578	\$ 400,668
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	\$ 8,216,374	\$ 757,074
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 31,151
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$ 819,420
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$ 43,486
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$ 88,290
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$ 142,112
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$ 213,168
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$ 9,471
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 56,534
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 85,788
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at PC	12/1/2013	\$ 2,924,076	\$ 273,493
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,020,116	\$ 563,076
32	Kolache Substation - add 9 MVAR of 69 kV capacitors	2/1/2014	\$ 693,192	\$ 65,065
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,135,306	\$ 200,247
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 715,356
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,972,510	\$ 562,580
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 640,221
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,798,276	\$ 263,588
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,304,946	\$ 311,328
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$ 201,651
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,683,930	\$ 541,059
41	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,783,827	\$ 16,096,639
42	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 12,995,618
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,939,291	\$ 764,965
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated facilities	5/1/2015	\$ 3,462,536	\$ 333,627
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,641,759	\$ 254,651
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,581,562	\$ 729,153
47	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,054,375	\$ 486,102
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 62,471	\$ 6,030
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kv line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 20,812
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 32,923	\$ 3,222
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,981,628	\$ 2,247,432
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,766,293	\$ 2,738,224
53	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including term facilities	5/1/2016	\$ 6,447,435	\$ 638,581
54	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including term facilities	6/1/2016	\$ 8,105,017	\$ 807,468
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	10/15/2016	\$ 2,727,680	\$ 272,995
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	12/31/2016	\$ 6,305,551	\$ 632,777
57	Roman Nose - AEP Darlington 138 kV Line, construct 13.2 mi of new 138 kV line and associated term facilities	12/31/2016	\$ 11,538,456	\$ 1,149,873
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,226,773	\$ 220,023
59	Tryon (SW Station) - Warwick Tap 138 kV Line, construct 13 mi of new 138 kV line & new 138kV Tryon sub	10/1/2017	\$ 11,350,814	\$ 1,150,738
60	Gracemont - AEP Chisholm 315 kV Line, construct 30mi of new 345 kV line to interconnect with AEP	11/1/2017	\$ 35,957,009	\$ 3,651,912
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	\$ 1,121,449	\$ 114,365
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	\$ 58,735,913	\$ 6,004,905
63	Tatonga - Woodward District EHV 345 kV Line, construct 49 mi of new 345 kV line & associated term facilities	1/1/2018	\$ 49,059,894	\$ 4,999,451

Worksheet G

I. Project Summary - continued

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
64	Knipe-Tryon(SW Station) 138 kV Line, construct 5 miles of new 138 kV line, associated terminal facilities	5/1/2018	\$ 9,409,590	\$ 964,985
65	Ft. Smith Sub - install 3rd 500/161 kV transformer & convert 161 kV section into breaker & 1/2 config	11/1/2017	\$ 22,602,536	\$ 2,297,134
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilities	5/1/2018	\$ 8,546,541	\$ 876,532
67	Muskogee Substation - replace wavetrapp on Muskogee - Hancock 161 kV line (234 MVA rating)	7/1/2018	\$ 59,841	\$ 6,153
68	Lane Substation-construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & term facilities	9/1/2018	\$ 4,366,586	\$ 449,754
69	Lula Substation-upgrade terminal equipment to increase rating of the 138 kV line between Lula & Tupelo	12/1/2018	\$ 168,835	\$ 17,494
70	Degrasse Substation - install new 345 kV substation in Woodward EHV to Thistle 345 kV line	4/1/2019	\$ 14,665,954	\$ 1,528,471
71	Degrasse Substation - install new 345 / 161 kV transformer and associated facilities	4/1/2019	\$ 8,043,852	\$ 838,414
72	DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations	4/1/2019	\$ 7,590,427	\$ 791,082
73	Arcadia - Redbud 345 kV Line - add 3rd 345kV line	6/1/2019	\$ 16,836,737	\$ 1,760,397
74	Lincoln County Substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County	7/1/2020	\$ 666,605	\$ 71,007
75	Cimarron - Northwest 345kV Terminal Upgrades	6/1/2020	\$ 85,055	\$ 9,097
76	Northwest - Mathewson 345kV Terminal Upgrades	6/1/2020	\$ 167,295	\$ 17,837
77	Forest Hill - Tecumseh	9/1/2020	\$ 25,000	\$ 2,721
78	Westmoore 138kV breakers	1/1/2021	\$ 363,329	\$ 39,237
79	Cleo Corner upgrade terminal equipment to increase summer emergency rating to 48 MVA	7/1/2020	\$ -	\$ -
80				
81				
82				
83				
BASE PLAN UPGRADE TOTALS			\$ 975,611,453	\$ 93,321,570

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				\$ -

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Northwest - Woodward District EHV 345 kV Line	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138kV substation	11/1/2011	\$ 13,350,382	\$ 1,189,987
3	Sooner-Cleveland 345kV Line - construct 38 miles of new line and associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,593,821	\$ 4,277,966
4	Seminole - Muskogee 345 kV Line (Part 1) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	6/1/2013	\$ 17,869,966	\$ 1,652,781
5	Seminole - Muskogee 345 kV Line (Part 2) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	12/31/2013	\$ 145,546,430	\$ 13,611,495
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of new line, install 2nd 345 / 138 kV transformer at Woodward and install reactor station at Border	4/12/2014	\$ 116,667,174	\$ 11,014,808
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 558,027,773	\$ 62,935,746

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				\$ -

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 156,257,316**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section III

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.
 UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1	Investment	\$ 67,511	Current Year		2022	
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			8.96%
3	Service Month (1-12)	6				
4	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,378	
5	CIAC (Yes or No)	No				
6	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060
10	2008	\$ 64,846	\$ 1,777	\$ 63,069	\$ 11,782	\$ 11,782
11	2009	\$ 63,069	\$ 1,731	\$ 61,338	\$ 10,378	\$ 10,378
12	2010	\$ 61,338	\$ 1,731	\$ 59,607	\$ 9,793	\$ 9,793
13	2011	\$ 59,607	\$ 1,731	\$ 57,876	\$ 10,698	\$ 10,698
14	2012	\$ 57,876	\$ 1,570	\$ 56,306	\$ 10,166	\$ 10,166
15	2013	\$ 56,306	\$ 1,570	\$ 54,736	\$ 9,669	\$ 9,669
16	2014	\$ 54,736	\$ 1,500	\$ 53,236	\$ 8,550	\$ 8,550
17	2015	\$ 53,236	\$ 1,500	\$ 51,736	\$ 7,646	\$ 7,646
18	2016	\$ 51,736	\$ 1,607	\$ 50,128	\$ 7,640	\$ 7,640
19	2017	\$ 50,128	\$ 1,607	\$ 48,521	\$ 6,524	\$ 6,524
20	2018	\$ 48,521	\$ 1,378	\$ 47,143	\$ 5,821	\$ 5,821
21	2019	\$ 47,143	\$ 1,378	\$ 45,765	\$ 5,766	\$ 5,766
22	2020	\$ 45,765	\$ 1,378	\$ 44,387	\$ 5,599	\$ 5,599
23	2021	\$ 44,387	\$ 1,378	\$ 43,010	\$ 5,474	\$ 5,474
24	2022	\$ 43,010	\$ 1,378	\$ 41,632	\$ 5,170	\$ 5,170
25	2023	\$ -	\$ -	\$ -	\$ -	\$ -
26	2024	\$ -	\$ -	\$ -	\$ -	\$ -
27	2025	\$ -	\$ -	\$ -	\$ -	\$ -
28	2026	\$ -	\$ -	\$ -	\$ -	\$ -
29	2027	\$ -	\$ -	\$ -	\$ -	\$ -
30	2028	\$ -	\$ -	\$ -	\$ -	\$ -
31	2029	\$ -	\$ -	\$ -	\$ -	\$ -
32	2030	\$ -	\$ -	\$ -	\$ -	\$ -
33	2031	\$ -	\$ -	\$ -	\$ -	\$ -
34	2032	\$ -	\$ -	\$ -	\$ -	\$ -
35	2033	\$ -	\$ -	\$ -	\$ -	\$ -
36	2034	\$ -	\$ -	\$ -	\$ -	\$ -
37	2035	\$ -	\$ -	\$ -	\$ -	\$ -
38	2036	\$ -	\$ -	\$ -	\$ -	\$ -
39	2037	\$ -	\$ -	\$ -	\$ -	\$ -
40	2038	\$ -	\$ -	\$ -	\$ -	\$ -
41	2039	\$ -	\$ -	\$ -	\$ -	\$ -
42	2040	\$ -	\$ -	\$ -	\$ -	\$ -
43	2041	\$ -	\$ -	\$ -	\$ -	\$ -
44	2042	\$ -	\$ -	\$ -	\$ -	\$ -
45	2043	\$ -	\$ -	\$ -	\$ -	\$ -
46	2044	\$ -	\$ -	\$ -	\$ -	\$ -
47	2045	\$ -	\$ -	\$ -	\$ -	\$ -
48	2046	\$ -	\$ -	\$ -	\$ -	\$ -
49	2047	\$ -	\$ -	\$ -	\$ -	\$ -
50	2048	\$ -	\$ -	\$ -	\$ -	\$ -
51	2049	\$ -	\$ -	\$ -	\$ -	\$ -
52	2050	\$ -	\$ -	\$ -	\$ -	\$ -
53						
54	Project Totals			\$ 139,776	\$ 139,776	\$ 139,776

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
55	Investment	\$ 2,765,703	Current Year		2022	
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		8.96%	
57	Service Month (1-12)	6				
58	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 56,443		
59	CIAC (Yes or No)	No				
60						
61						
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,833	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,833	\$ 70,915	\$ 2,441,918	\$ 401,186	\$ 401,186
67	2011	\$ 2,441,918	\$ 70,915	\$ 2,371,002	\$ 438,265	\$ 438,265
68	2012	\$ 2,371,002	\$ 64,319	\$ 2,306,684	\$ 416,484	\$ 416,484
69	2013	\$ 2,306,684	\$ 64,319	\$ 2,242,365	\$ 396,108	\$ 396,108
70	2014	\$ 2,242,365	\$ 61,460	\$ 2,180,905	\$ 350,264	\$ 350,264
71	2015	\$ 2,180,905	\$ 61,460	\$ 2,119,445	\$ 313,219	\$ 313,219
72	2016	\$ 2,119,445	\$ 65,850	\$ 2,053,595	\$ 312,973	\$ 312,973
73	2017	\$ 2,053,595	\$ 65,850	\$ 1,987,745	\$ 267,261	\$ 267,261
74	2018	\$ 1,987,745	\$ 56,443	\$ 1,931,302	\$ 238,470	\$ 238,470
75	2019	\$ 1,931,302	\$ 56,443	\$ 1,874,859	\$ 236,200	\$ 236,200
76	2020	\$ 1,874,859	\$ 56,443	\$ 1,818,416	\$ 229,390	\$ 229,390
77	2021	\$ 1,818,416	\$ 56,443	\$ 1,761,973	\$ 224,249	\$ 224,249
78	2022	\$ 1,761,973	\$ 56,443	\$ 1,705,530	\$ 211,788	\$ 211,788
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$ 5,726,095	\$ 5,726,095	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
 UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

		Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation			
109	Investment	\$ 107,896	Current Year		2022			
110	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		8.96%			
111	Service Month (1-12)	6	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,202			
112	Useful Life	49						
113	CIAC (Yes or No)	No						
114								
115								
116	2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248		
117	2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275		
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831		
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587		
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 15,651	\$ 15,651		
121	2011	\$ 95,265	\$ 2,767	\$ 92,498	\$ 17,098	\$ 17,098		
122	2012	\$ 92,498	\$ 2,509	\$ 89,989	\$ 16,248	\$ 16,248		
123	2013	\$ 89,989	\$ 2,509	\$ 87,480	\$ 15,453	\$ 15,453		
124	2014	\$ 87,480	\$ 2,398	\$ 85,082	\$ 13,665	\$ 13,665		
125	2015	\$ 85,082	\$ 2,398	\$ 82,684	\$ 12,219	\$ 12,219		
126	2016	\$ 82,684	\$ 2,569	\$ 80,115	\$ 12,210	\$ 12,210		
127	2017	\$ 80,115	\$ 2,569	\$ 77,547	\$ 10,426	\$ 10,426		
128	2018	\$ 77,547	\$ 2,202	\$ 75,345	\$ 9,303	\$ 9,303		
129	2019	\$ 75,345	\$ 2,202	\$ 73,143	\$ 9,215	\$ 9,215		
130	2020	\$ 73,143	\$ 2,202	\$ 70,941	\$ 8,949	\$ 8,949		
131	2021	\$ 70,941	\$ 2,202	\$ 68,739	\$ 8,748	\$ 8,748		
132	2022	\$ 68,739	\$ 2,202	\$ 66,537	\$ 8,262	\$ 8,262		
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -		
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -		
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -		
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -		
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -		
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -		
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -		
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -		
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -		
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -		
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -		
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -		
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -		
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -		
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -		
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -		
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -		
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -		
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -		
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -		
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -		
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -		
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -		
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -		
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -		
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -		
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -		
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -		
161								
162	Project Totals			\$ 223,388	\$ 223,388	\$ 223,388		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

THIS PROJECT HAS BEEN DIRECTLY ASSIGNED TO WFEC EFFECTIVE 4-1-2012

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
163	Investment	\$ 31,518	Current Year			2022
164	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			8.96%
165	Service Month (1-12)	6				
166	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 643	
167	CIAC (Yes or No)	No				
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,118	\$ 5,118
175	2011	\$ 27,828	\$ 808	\$ 27,020	\$ 4,994	\$ 4,994
176	2012	\$ 27,020	\$ 733	\$ 26,287	\$ 4,746	\$ 4,746
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -
215						
216	Project Totals				\$ 34,120	\$ 34,120

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
217	Investment	\$ 3,897,313	Current Year			2022
218	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			8.96%
219	Service Month (1-12)	12				
220	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	79,537
221	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 572,171	\$ 572,171
229	2011	\$ 3,492,329	\$ 99,931	\$ 3,392,398	\$ 625,413	\$ 625,413
230	2012	\$ 3,392,398	\$ 90,635	\$ 3,301,763	\$ 594,613	\$ 594,613
231	2013	\$ 3,301,763	\$ 90,635	\$ 3,211,128	\$ 565,659	\$ 565,659
232	2014	\$ 3,211,128	\$ 86,607	\$ 3,124,521	\$ 500,274	\$ 500,274
233	2015	\$ 3,124,521	\$ 86,607	\$ 3,037,914	\$ 447,379	\$ 447,379
234	2016	\$ 3,037,914	\$ 92,793	\$ 2,945,121	\$ 447,102	\$ 447,102
235	2017	\$ 2,945,121	\$ 92,793	\$ 2,852,327	\$ 381,724	\$ 381,724
236	2018	\$ 2,852,327	\$ 79,537	\$ 2,772,790	\$ 340,806	\$ 340,806
237	2019	\$ 2,772,790	\$ 79,537	\$ 2,693,253	\$ 337,595	\$ 337,595
238	2020	\$ 2,693,253	\$ 79,537	\$ 2,613,716	\$ 328,050	\$ 328,050
239	2021	\$ 2,613,716	\$ 79,537	\$ 2,534,179	\$ 320,809	\$ 320,809
240	2022	\$ 2,534,179	\$ 79,537	\$ 2,454,642	\$ 303,038	\$ 303,038
241	2023	\$ -	\$ -	\$ -	\$ -	\$ -
242	2024	\$ -	\$ -	\$ -	\$ -	\$ -
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -
269						
270	Project Totals			\$ 7,814,151	\$ 7,814,151	\$ 7,814,151

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
271	Investment	\$	9,320,377	Current Year		2022
272	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation		8.96%
273	Service Month (1-12)		12			
274	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$ 190,212
275	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,368,341	\$ 1,368,341
283	2011	\$ 8,351,863	\$ 238,984	\$ 8,112,879	\$ 1,495,667	\$ 1,495,667
284	2012	\$ 8,112,879	\$ 216,753	\$ 7,896,126	\$ 1,422,009	\$ 1,422,009
285	2013	\$ 7,896,126	\$ 216,753	\$ 7,679,373	\$ 1,352,766	\$ 1,352,766
286	2014	\$ 7,679,373	\$ 207,120	\$ 7,472,254	\$ 1,196,398	\$ 1,196,398
287	2015	\$ 7,472,254	\$ 207,120	\$ 7,265,134	\$ 1,069,901	\$ 1,069,901
288	2016	\$ 7,265,134	\$ 221,914	\$ 7,043,221	\$ 1,069,240	\$ 1,069,240
289	2017	\$ 7,043,221	\$ 221,914	\$ 6,821,307	\$ 912,888	\$ 912,888
290	2018	\$ 6,821,307	\$ 190,212	\$ 6,631,095	\$ 815,033	\$ 815,033
291	2019	\$ 6,631,095	\$ 190,212	\$ 6,440,883	\$ 807,355	\$ 807,355
292	2020	\$ 6,440,883	\$ 190,212	\$ 6,250,671	\$ 784,527	\$ 784,527
293	2021	\$ 6,250,671	\$ 190,212	\$ 6,060,459	\$ 767,211	\$ 767,211
294	2022	\$ 6,060,459	\$ 190,212	\$ 5,870,248	\$ 724,712	\$ 724,712
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$ 18,687,450	\$ 18,687,450	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
325	Investment	\$ 3,790,016	Current Year				2022
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation				8.96%
327	Service Month (1-12)	10					
328	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 77,347
329	CIAC (Yes or No)	No					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505	
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261	
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118	
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 567,499	\$ 567,499	
336	2011	\$ 3,479,296	\$ 97,180	\$ 3,382,116	\$ 620,882	\$ 620,882	
337	2012	\$ 3,382,116	\$ 88,140	\$ 3,293,976	\$ 590,757	\$ 590,757	
338	2013	\$ 3,293,976	\$ 88,140	\$ 3,205,836	\$ 562,210	\$ 562,210	
339	2014	\$ 3,205,836	\$ 84,223	\$ 3,121,614	\$ 497,354	\$ 497,354	
340	2015	\$ 3,121,614	\$ 84,223	\$ 3,037,391	\$ 444,794	\$ 444,794	
341	2016	\$ 3,037,391	\$ 90,238	\$ 2,947,153	\$ 444,637	\$ 444,637	
342	2017	\$ 2,947,153	\$ 90,238	\$ 2,856,914	\$ 379,499	\$ 379,499	
343	2018	\$ 2,856,914	\$ 77,347	\$ 2,779,567	\$ 339,144	\$ 339,144	
344	2019	\$ 2,779,567	\$ 77,347	\$ 2,702,220	\$ 336,003	\$ 336,003	
345	2020	\$ 2,702,220	\$ 77,347	\$ 2,624,872	\$ 326,802	\$ 326,802	
346	2021	\$ 2,624,872	\$ 77,347	\$ 2,547,525	\$ 319,768	\$ 319,768	
347	2022	\$ 2,547,525	\$ 77,347	\$ 2,470,178	\$ 302,142	\$ 302,142	
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
377							
378	Project Totals				\$ 7,180,374	\$ 7,180,374	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.
UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
379	Investment	\$	85,105	Current Year		2022
380	Service Year (yyyy)		2007	NPCC w/o incentives, less depreciation		8.96%
381	Service Month (1-12)		6			
382	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	1,737
383	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,563	\$ 13,394	\$ 13,394
389	2010	\$ 79,563	\$ 2,182	\$ 77,381	\$ 12,644	\$ 12,644
390	2011	\$ 77,381	\$ 2,182	\$ 75,199	\$ 13,828	\$ 13,828
391	2012	\$ 75,199	\$ 1,979	\$ 73,220	\$ 13,153	\$ 13,153
392	2013	\$ 73,220	\$ 1,979	\$ 71,241	\$ 12,516	\$ 12,516
393	2014	\$ 71,241	\$ 1,891	\$ 69,349	\$ 11,071	\$ 11,071
394	2015	\$ 69,349	\$ 1,891	\$ 67,458	\$ 9,901	\$ 9,901
395	2016	\$ 67,458	\$ 2,026	\$ 65,432	\$ 9,896	\$ 9,896
396	2017	\$ 65,432	\$ 2,026	\$ 63,406	\$ 8,447	\$ 8,447
397	2018	\$ 63,406	\$ 1,737	\$ 61,669	\$ 7,546	\$ 7,546
398	2019	\$ 61,669	\$ 1,737	\$ 59,932	\$ 7,476	\$ 7,476
399	2020	\$ 59,932	\$ 1,737	\$ 58,195	\$ 7,268	\$ 7,268
400	2021	\$ 58,195	\$ 1,737	\$ 56,458	\$ 7,110	\$ 7,110
401	2022	\$ 56,458	\$ 1,737	\$ 54,721	\$ 6,718	\$ 6,718
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431						
432	Project Totals			\$	165,043	\$ 165,043

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.
UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
433	Investment	\$	136,512	Current Year		2022
434	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		8.96%
435	Service Month (1-12)		12			
436	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	2,786
437	CIAC (Yes or No)		No			
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 20,999	\$ 20,999
443	2011	\$ 129,511	\$ 3,500	\$ 126,011	\$ 23,003	\$ 23,003
444	2012	\$ 126,011	\$ 3,175	\$ 122,836	\$ 21,909	\$ 21,909
445	2013	\$ 122,836	\$ 3,175	\$ 119,662	\$ 20,862	\$ 20,862
446	2014	\$ 119,662	\$ 3,034	\$ 116,628	\$ 18,461	\$ 18,461
447	2015	\$ 116,628	\$ 3,034	\$ 113,594	\$ 16,512	\$ 16,512
448	2016	\$ 113,594	\$ 3,250	\$ 110,344	\$ 16,512	\$ 16,512
449	2017	\$ 110,344	\$ 3,250	\$ 107,094	\$ 14,087	\$ 14,087
450	2018	\$ 107,094	\$ 2,786	\$ 104,308	\$ 12,605	\$ 12,605
451	2019	\$ 104,308	\$ 2,786	\$ 101,522	\$ 12,491	\$ 12,491
452	2020	\$ 101,522	\$ 2,786	\$ 98,736	\$ 12,164	\$ 12,164
453	2021	\$ 98,736	\$ 2,786	\$ 95,950	\$ 11,546	\$ 11,546
454	2022	\$ 95,950	\$ 2,786	\$ 93,164	\$ 11,911	\$ 11,911
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals				\$ 237,075	\$ 237,075

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
487	Investment	\$	23,213	Current Year			2022
488	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation			8.96%
489	Service Month (1-12)		6				
490	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)			\$ 474
491	CIAC (Yes or No)		No				
	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
494	2008	\$	23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420
495	2009	\$	22,908	\$ 595	\$ 22,312	\$ 3,738	\$ 3,738
496	2010	\$	22,312	\$ 595	\$ 21,717	\$ 3,530	\$ 3,530
497	2011	\$	21,717	\$ 595	\$ 21,122	\$ 3,865	\$ 3,865
498	2012	\$	21,122	\$ 540	\$ 20,582	\$ 3,680	\$ 3,680
499	2013	\$	20,582	\$ 540	\$ 20,042	\$ 3,503	\$ 3,503
500	2014	\$	20,042	\$ 516	\$ 19,526	\$ 3,099	\$ 3,099
501	2015	\$	19,526	\$ 516	\$ 19,011	\$ 2,772	\$ 2,772
502	2016	\$	19,011	\$ 553	\$ 18,458	\$ 2,772	\$ 2,772
503	2017	\$	18,458	\$ 553	\$ 17,905	\$ 2,365	\$ 2,365
504	2018	\$	17,905	\$ 474	\$ 17,431	\$ 2,115	\$ 2,115
505	2019	\$	17,431	\$ 474	\$ 16,958	\$ 2,096	\$ 2,096
506	2020	\$	16,958	\$ 474	\$ 16,484	\$ 2,040	\$ 2,040
507	2021	\$	16,484	\$ 474	\$ 16,010	\$ 1,997	\$ 1,997
508	2022	\$	16,010	\$ 474	\$ 15,537	\$ 1,887	\$ 1,887
509	2023	\$	-	\$ -	\$ -	\$ -	\$ -
510	2024	\$	-	\$ -	\$ -	\$ -	\$ -
511	2025	\$	-	\$ -	\$ -	\$ -	\$ -
512	2026	\$	-	\$ -	\$ -	\$ -	\$ -
513	2027	\$	-	\$ -	\$ -	\$ -	\$ -
514	2028	\$	-	\$ -	\$ -	\$ -	\$ -
515	2029	\$	-	\$ -	\$ -	\$ -	\$ -
516	2030	\$	-	\$ -	\$ -	\$ -	\$ -
517	2031	\$	-	\$ -	\$ -	\$ -	\$ -
518	2032	\$	-	\$ -	\$ -	\$ -	\$ -
519	2033	\$	-	\$ -	\$ -	\$ -	\$ -
520	2034	\$	-	\$ -	\$ -	\$ -	\$ -
521	2035	\$	-	\$ -	\$ -	\$ -	\$ -
522	2036	\$	-	\$ -	\$ -	\$ -	\$ -
523	2037	\$	-	\$ -	\$ -	\$ -	\$ -
524	2038	\$	-	\$ -	\$ -	\$ -	\$ -
525	2039	\$	-	\$ -	\$ -	\$ -	\$ -
526	2040	\$	-	\$ -	\$ -	\$ -	\$ -
527	2041	\$	-	\$ -	\$ -	\$ -	\$ -
528	2042	\$	-	\$ -	\$ -	\$ -	\$ -
529	2043	\$	-	\$ -	\$ -	\$ -	\$ -
530	2044	\$	-	\$ -	\$ -	\$ -	\$ -
531	2045	\$	-	\$ -	\$ -	\$ -	\$ -
532	2046	\$	-	\$ -	\$ -	\$ -	\$ -
533	2047	\$	-	\$ -	\$ -	\$ -	\$ -
534	2048	\$	-	\$ -	\$ -	\$ -	\$ -
535	2049	\$	-	\$ -	\$ -	\$ -	\$ -
536	2050	\$	-	\$ -	\$ -	\$ -	\$ -
537	2051	\$	-	\$ -	\$ -	\$ -	\$ -
538	2052	\$	-	\$ -	\$ -	\$ -	\$ -
539							
540	Project Totals					\$ 41,878	\$ 41,878

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications
UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
541	Investment	\$ 547,300	Current Year			2022
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			8.96%
543	Service Month (1-12)	9				
544	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	11,169
545	CIAC (Yes or No)	No				
546	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
547						
548	2010	\$ 547,300	\$ 3,508	\$ 543,792	\$ 31,446	\$ 31,446
549	2011	\$ 543,792	\$ 14,033	\$ 529,758	\$ 95,973	\$ 95,973
550	2012	\$ 529,758	\$ 12,728	\$ 517,030	\$ 91,537	\$ 91,537
551	2013	\$ 517,030	\$ 12,728	\$ 504,303	\$ 87,220	\$ 87,220
552	2014	\$ 504,303	\$ 12,162	\$ 492,140	\$ 77,222	\$ 77,222
553	2015	\$ 492,140	\$ 12,162	\$ 479,978	\$ 69,074	\$ 69,074
554	2016	\$ 479,978	\$ 13,031	\$ 466,947	\$ 69,107	\$ 69,107
555	2017	\$ 466,947	\$ 13,031	\$ 453,916	\$ 58,925	\$ 58,925
556	2018	\$ 453,916	\$ 11,169	\$ 442,747	\$ 52,817	\$ 52,817
557	2019	\$ 442,747	\$ 11,169	\$ 431,577	\$ 52,368	\$ 52,368
558	2020	\$ 431,577	\$ 11,169	\$ 420,408	\$ 51,066	\$ 51,066
559	2021	\$ 420,408	\$ 11,169	\$ 409,239	\$ 50,053	\$ 50,053
560	2022	\$ 409,239	\$ 11,169	\$ 398,069	\$ 47,337	\$ 47,337
561	2023	\$ -	\$ -	\$ -	\$ -	\$ -
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -
593						
594	Project Totals				\$ 834,143	\$ 834,143

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33
UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					2022
595	Investment	\$ 617,275	Current Year				
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation				8.96%
597	Service Month (1-12)	6					
598	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 12,597	
599	CIAC (Yes or No)	No					
600							
601							
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
602	2011	\$ 617,275	\$ 7,914	\$ 609,361	\$ 53,566	\$ 53,566	
603	2012	\$ 609,361	\$ 14,355	\$ 595,006	\$ 105,027	\$ 105,027	
604	2013	\$ 595,006	\$ 14,355	\$ 580,651	\$ 100,103	\$ 100,103	
605	2014	\$ 580,651	\$ 13,717	\$ 566,934	\$ 88,645	\$ 88,645	
606	2015	\$ 566,934	\$ 13,717	\$ 553,216	\$ 79,295	\$ 79,295	
607	2016	\$ 553,216	\$ 14,697	\$ 538,519	\$ 79,348	\$ 79,348	
608	2017	\$ 538,519	\$ 14,697	\$ 523,822	\$ 67,642	\$ 67,642	
609	2018	\$ 523,822	\$ 12,597	\$ 511,225	\$ 60,672	\$ 60,672	
610	2019	\$ 511,225	\$ 12,597	\$ 498,627	\$ 60,072	\$ 60,072	
611	2020	\$ 498,627	\$ 12,597	\$ 486,030	\$ 58,707	\$ 58,707	
612	2021	\$ 486,030	\$ 12,597	\$ 473,432	\$ 57,566	\$ 57,566	
613	2022	\$ 473,432	\$ 12,597	\$ 460,835	\$ 54,453	\$ 54,453	
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
647							
648	Project Totals				\$ 865,096	\$ 865,096	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 13: Tiger Creek Substation - Install 69kV, 9 MVAR capacitor bank
UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
649	Investment	\$ 332,365	Current Year			2022
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			8.96%
651	Service Month (1-12)	2				
652	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 6,783
653	CIAC (Yes or No)	No				
654	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
656	2011	\$ 332,365	\$ 7,102	\$ 325,263	\$ 45,424	\$ 45,424
657	2012	\$ 325,263	\$ 7,729	\$ 317,534	\$ 56,123	\$ 56,123
658	2013	\$ 317,534	\$ 7,729	\$ 309,804	\$ 53,485	\$ 53,485
659	2014	\$ 309,804	\$ 7,386	\$ 302,418	\$ 47,359	\$ 47,359
660	2015	\$ 302,418	\$ 7,386	\$ 295,033	\$ 42,363	\$ 42,363
661	2016	\$ 295,033	\$ 7,913	\$ 287,119	\$ 43,263	\$ 43,263
662	2017	\$ 287,119	\$ 7,913	\$ 279,206	\$ 36,926	\$ 36,926
663	2018	\$ 279,206	\$ 6,783	\$ 272,423	\$ 33,826	\$ 33,826
664	2019	\$ 272,423	\$ 6,783	\$ 265,640	\$ 32,104	\$ 32,104
665	2020	\$ 265,640	\$ 6,783	\$ 258,857	\$ 33,412	\$ 33,412
666	2021	\$ 258,857	\$ 6,783	\$ 252,074	\$ 32,743	\$ 32,743
667	2022	\$ 252,074	\$ 6,783	\$ 245,291	\$ 29,065	\$ 29,065
668	2023	\$ -	\$ -	\$ -	\$ -	\$ -
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -
701						
702	Project Totals				\$ 486,093	\$ 486,093

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138kV transformer and associated bus work.
UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
703	Investment	\$ 11,400,380	Current Year			2022
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			8.96%
705	Service Month (1-12)	4				
706	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	232,661
707	CIAC (Yes or No)	No				
708						
709	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
710	2012	\$ 11,400,380	\$ 176,750	\$ 11,223,630	\$ 1,417,550	\$ 1,417,550
711	2013	\$ 11,223,630	\$ 265,125	\$ 10,958,505	\$ 1,882,999	\$ 1,882,999
712	2014	\$ 10,958,505	\$ 253,342	\$ 10,705,163	\$ 1,667,804	\$ 1,667,804
713	2015	\$ 10,705,163	\$ 253,342	\$ 10,451,821	\$ 1,491,950	\$ 1,491,950
714	2016	\$ 10,451,821	\$ 271,438	\$ 10,180,384	\$ 1,493,255	\$ 1,493,255
715	2017	\$ 10,180,384	\$ 271,438	\$ 9,908,946	\$ 1,272,640	\$ 1,272,640
716	2018	\$ 9,908,946	\$ 232,661	\$ 9,676,285	\$ 1,142,333	\$ 1,142,333
717	2019	\$ 9,676,285	\$ 232,661	\$ 9,443,624	\$ 1,130,147	\$ 1,130,147
718	2020	\$ 9,443,624	\$ 232,661	\$ 9,210,963	\$ 1,106,211	\$ 1,106,211
719	2021	\$ 9,210,963	\$ 232,661	\$ 8,978,303	\$ 1,085,157	\$ 1,085,157
720	2022	\$ 8,978,303	\$ 232,661	\$ 8,745,642	\$ 1,026,700	\$ 1,026,700
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals				\$ 14,716,747	\$ 14,716,747

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 15: Sunnyside - Hugo 345kV Line - construct 120 miles of new line
UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
757	Investment	\$ 142,989,546	Current Year			2022
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			8.96%
759	Service Month (1-12)	4				
760	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	2,918,154
761	CIAC (Yes or No)	No				
762	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
764	2012	\$ 142,989,546	\$ 2,216,892	\$ 140,772,654	\$ 17,779,650	\$ 17,779,650
765	2013	\$ 140,772,654	\$ 3,325,338	\$ 137,447,316	\$ 23,617,558	\$ 23,617,558
766	2014	\$ 137,447,316	\$ 3,177,545	\$ 134,269,770	\$ 20,918,477	\$ 20,918,477
767	2015	\$ 134,269,770	\$ 3,177,545	\$ 131,092,225	\$ 18,712,823	\$ 18,712,823
768	2016	\$ 131,092,225	\$ 3,404,513	\$ 127,687,712	\$ 18,729,193	\$ 18,729,193
769	2017	\$ 127,687,712	\$ 3,404,513	\$ 124,283,199	\$ 15,962,124	\$ 15,962,124
770	2018	\$ 124,283,199	\$ 2,918,154	\$ 121,365,045	\$ 14,327,742	\$ 14,327,742
771	2019	\$ 121,365,045	\$ 2,917,037	\$ 118,448,008	\$ 14,193,068	\$ 14,193,068
772	2020	\$ 118,448,008	\$ 2,918,154	\$ 115,529,854	\$ 13,874,783	\$ 13,874,783
773	2021	\$ 115,529,854	\$ 2,918,154	\$ 112,611,700	\$ 13,610,718	\$ 13,610,718
774	2022	\$ 112,611,700	\$ 2,918,154	\$ 109,693,546	\$ 12,877,505	\$ 12,877,505
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals				\$ 184,603,640	\$ 184,603,640

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 16: Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation
UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
811	Investment	\$ 45,443,268	Current Year			2022
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			8.96%
813	Service Month (1-12)	4				
814	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 927,414	
815	CIAC (Yes or No)	No				
816						
817						
818	2012	\$ 45,443,268	\$ 704,547	\$ 44,738,721	\$ 5,650,521	\$ 5,650,521
819	2013	\$ 44,738,721	\$ 1,056,820	\$ 43,681,901	\$ 7,505,856	\$ 7,505,856
820	2014	\$ 43,681,901	\$ 1,009,850	\$ 42,672,051	\$ 6,648,066	\$ 6,648,066
821	2015	\$ 42,672,051	\$ 1,009,850	\$ 41,662,200	\$ 5,947,091	\$ 5,947,091
822	2016	\$ 41,662,200	\$ 1,081,983	\$ 40,580,218	\$ 5,952,293	\$ 5,952,293
823	2017	\$ 40,580,218	\$ 1,081,983	\$ 39,498,235	\$ 5,072,896	\$ 5,072,896
824	2018	\$ 39,498,235	\$ 927,414	\$ 38,570,821	\$ 4,553,476	\$ 4,553,476
825	2019	\$ 38,570,821	\$ 927,156	\$ 37,643,665	\$ 4,511,147	\$ 4,511,147
826	2020	\$ 37,643,665	\$ 927,414	\$ 36,716,252	\$ 4,409,513	\$ 4,409,513
827	2021	\$ 36,716,252	\$ 927,414	\$ 35,788,838	\$ 4,325,590	\$ 4,325,590
828	2022	\$ 35,788,838	\$ 927,414	\$ 34,861,425	\$ 4,092,569	\$ 4,092,569
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals				\$ 58,669,018	\$ 58,669,018

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 17: Johnson Tap - Massard 69kV Line - rebuild and convert line to 161kV operation and build new 161kV section. Also convert substation facilities to 161kV.
UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
865	Investment	\$ 1,292,392	Current Year				2022
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				8.96%
867	Service Month (1-12)	6					
868	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 26,375	
869	CIAC (Yes or No)	No					
870	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
871	2012	\$ 1,292,392	\$ 15,028	\$ 1,277,364	\$ 127,667	\$ 127,667	
872	2013	\$ 1,277,364	\$ 30,056	\$ 1,247,309	\$ 214,195	\$ 214,195	
873	2014	\$ 1,247,309	\$ 28,720	\$ 1,218,589	\$ 189,723	\$ 189,723	
874	2015	\$ 1,218,589	\$ 28,720	\$ 1,189,869	\$ 169,720	\$ 169,720	
875	2016	\$ 1,189,869	\$ 30,771	\$ 1,159,098	\$ 169,875	\$ 169,875	
876	2017	\$ 1,159,098	\$ 30,771	\$ 1,128,326	\$ 144,771	\$ 144,771	
877	2018	\$ 1,128,326	\$ 26,375	\$ 1,101,951	\$ 129,965	\$ 129,965	
878	2019	\$ 1,101,951	\$ 26,171	\$ 1,075,780	\$ 127,592	\$ 127,592	
879	2020	\$ 1,075,780	\$ 26,375	\$ 1,049,405	\$ 125,893	\$ 125,893	
880	2021	\$ 1,049,405	\$ 26,375	\$ 1,023,029	\$ 123,506	\$ 123,506	
881	2022	\$ 1,023,029	\$ 26,375	\$ 996,654	\$ 116,858	\$ 116,858	
882	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
883	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
884	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
885	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
886	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
887	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
888	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
889	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
890	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
891	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
892	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
893	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
894	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
895	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
896	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
897	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
898	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
899	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
900	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
901	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
902	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
903	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
904	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
905	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
906	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
907	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
908	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
909	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
910	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
911	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
912	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
913	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
914	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
915	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
917	917						
918	Project Totals				\$ 1,639,763	\$ 1,639,763	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 18: Arcadia Substation - convert 345kV portion of substation to breaker and half configuration
UID - 10876

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
919	Investment	\$ 5,860,308	Current Year			2022
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			8.96%
921	Service Month (1-12)	3				
922	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 119,598
923	CIAC (Yes or No)	No				
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
925	2012	\$ 5,860,308	\$ 102,215	\$ 5,758,093	\$ 827,982	\$ 827,982
926	2013	\$ 5,758,093	\$ 136,286	\$ 5,621,807	\$ 966,289	\$ 966,289
927	2014	\$ 5,621,807	\$ 130,229	\$ 5,491,578	\$ 855,843	\$ 855,843
928	2015	\$ 5,491,578	\$ 130,229	\$ 5,361,349	\$ 765,600	\$ 765,600
929	2016	\$ 5,361,349	\$ 139,531	\$ 5,221,818	\$ 766,255	\$ 766,255
930	2017	\$ 5,221,818	\$ 139,531	\$ 5,082,287	\$ 653,062	\$ 653,062
931	2018	\$ 5,082,287	\$ 119,598	\$ 4,962,689	\$ 586,156	\$ 586,156
932	2019	\$ 4,962,689	\$ 119,598	\$ 4,843,090	\$ 579,883	\$ 579,883
933	2020	\$ 4,843,090	\$ 119,598	\$ 4,723,492	\$ 567,579	\$ 567,579
934	2021	\$ 4,723,492	\$ 119,598	\$ 4,603,894	\$ 556,755	\$ 556,755
935	2022	\$ 4,603,894	\$ 119,598	\$ 4,484,296	\$ 526,752	\$ 526,752
936	2023	\$ -	\$ -	\$ -	\$ -	\$ -
937	2024	\$ -	\$ -	\$ -	\$ -	\$ -
938	2025	\$ -	\$ -	\$ -	\$ -	\$ -
939	2026	\$ -	\$ -	\$ -	\$ -	\$ -
940	2027	\$ -	\$ -	\$ -	\$ -	\$ -
941	2028	\$ -	\$ -	\$ -	\$ -	\$ -
942	2029	\$ -	\$ -	\$ -	\$ -	\$ -
943	2030	\$ -	\$ -	\$ -	\$ -	\$ -
944	2031	\$ -	\$ -	\$ -	\$ -	\$ -
945	2032	\$ -	\$ -	\$ -	\$ -	\$ -
946	2033	\$ -	\$ -	\$ -	\$ -	\$ -
947	2034	\$ -	\$ -	\$ -	\$ -	\$ -
948	2035	\$ -	\$ -	\$ -	\$ -	\$ -
949	2036	\$ -	\$ -	\$ -	\$ -	\$ -
950	2037	\$ -	\$ -	\$ -	\$ -	\$ -
951	2038	\$ -	\$ -	\$ -	\$ -	\$ -
952	2039	\$ -	\$ -	\$ -	\$ -	\$ -
953	2040	\$ -	\$ -	\$ -	\$ -	\$ -
954	2041	\$ -	\$ -	\$ -	\$ -	\$ -
955	2042	\$ -	\$ -	\$ -	\$ -	\$ -
956	2043	\$ -	\$ -	\$ -	\$ -	\$ -
957	2044	\$ -	\$ -	\$ -	\$ -	\$ -
958	2045	\$ -	\$ -	\$ -	\$ -	\$ -
959	2046	\$ -	\$ -	\$ -	\$ -	\$ -
960	2047	\$ -	\$ -	\$ -	\$ -	\$ -
961	2048	\$ -	\$ -	\$ -	\$ -	\$ -
962	2049	\$ -	\$ -	\$ -	\$ -	\$ -
963	2050	\$ -	\$ -	\$ -	\$ -	\$ -
964	2051	\$ -	\$ -	\$ -	\$ -	\$ -
965	2052	\$ -	\$ -	\$ -	\$ -	\$ -
966	2053	\$ -	\$ -	\$ -	\$ -	\$ -
967	2054	\$ -	\$ -	\$ -	\$ -	\$ -
968	2055	\$ -	\$ -	\$ -	\$ -	\$ -
969	2056	\$ -	\$ -	\$ -	\$ -	\$ -
970						
971						
972	Project Totals				\$ 7,652,156	\$ 7,652,156

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138kV bus tie transformer and convert 138kV section to breaker and half configuration
UID - 10876A **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
973	Investment	\$ 4,457,578	Current Year				2022
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				8.96%
975	Service Month (1-12)	3					
976	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 90,971	
977	CIAC (Yes or No)	No					
978	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
979	2012	\$ 4,457,578	\$ 68,228	\$ 4,389,350	\$ 414,294	\$ 414,294	
980	2013	\$ 4,389,350	\$ 103,665	\$ 4,276,165	\$ 734,997	\$ 734,997	
981	2014	\$ 4,276,165	\$ 99,057	\$ 4,177,108	\$ 650,988	\$ 650,988	
982	2015	\$ 4,177,108	\$ 99,057	\$ 4,078,050	\$ 582,345	\$ 582,345	
983	2016	\$ 4,078,050	\$ 106,133	\$ 3,971,918	\$ 582,844	\$ 582,844	
984	2017	\$ 3,971,918	\$ 106,133	\$ 3,865,785	\$ 496,745	\$ 496,745	
985	2018	\$ 3,865,785	\$ 90,971	\$ 3,774,814	\$ 445,853	\$ 445,853	
986	2019	\$ 3,774,814	\$ 90,971	\$ 3,683,843	\$ 441,081	\$ 441,081	
987	2020	\$ 3,683,843	\$ 90,971	\$ 3,592,872	\$ 431,722	\$ 431,722	
988	2021	\$ 3,592,872	\$ 90,971	\$ 3,501,901	\$ 423,490	\$ 423,490	
989	2022	\$ 3,501,901	\$ 90,971	\$ 3,410,930	\$ 400,668	\$ 400,668	
990	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
991	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
992	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
993	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
994	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
995	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
996	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
997	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
998	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
999	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1000	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1001	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1002	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1003	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1004	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1005	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1006	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1007	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1008	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1009	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1010	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1011	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1012	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1013	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1014	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1015	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1016	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1017	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1018	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1019	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1020	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1021	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1022	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1023	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1025	1026	Project Totals				\$ 5,605,025	\$ 5,605,025

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation
 UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1027	Investment	\$ 8,216,374	Current Year			2022
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
1029	Service Month (1-12)	4				
1030	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	167,681
1031	CIAC (Yes or No)	No				
1032	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1034	2013	\$ 8,216,374	\$ 127,386	\$ 8,088,988	\$ 1,021,643	\$ 1,021,643
1035	2014	\$ 8,088,988	\$ 182,586	\$ 7,906,402	\$ 1,226,956	\$ 1,226,956
1036	2015	\$ 7,906,402	\$ 182,586	\$ 7,723,816	\$ 1,097,637	\$ 1,097,637
1037	2016	\$ 7,723,816	\$ 195,628	\$ 7,528,188	\$ 1,098,836	\$ 1,098,836
1038	2017	\$ 7,528,188	\$ 195,628	\$ 7,332,560	\$ 936,251	\$ 936,251
1039	2018	\$ 7,332,560	\$ 167,681	\$ 7,164,879	\$ 841,042	\$ 841,042
1040	2019	\$ 7,164,879	\$ 167,681	\$ 6,997,198	\$ 831,741	\$ 831,741
1041	2020	\$ 6,997,198	\$ 167,681	\$ 6,829,517	\$ 815,153	\$ 815,153
1042	2021	\$ 6,829,517	\$ 167,681	\$ 6,661,836	\$ 799,995	\$ 799,995
1043	2022	\$ 6,661,836	\$ 167,681	\$ 6,494,155	\$ 757,074	\$ 757,074
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1080	Project Totals				\$ 9,426,328	\$ 9,426,328

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation.
UID - 11439 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1081	Investment	\$ 339,997	Current Year			2022
1082	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
1083	Service Month (1-12)	1				
1084	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	6,939
1085	CIAC (Yes or No)	No				
1086	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1087						
1088	2013	\$ 339,997	\$ 7,248	\$ 332,749	\$ 56,315	\$ 56,315
1089	2014	\$ 332,749	\$ 7,555	\$ 325,194	\$ 50,514	\$ 50,514
1090	2015	\$ 325,194	\$ 7,555	\$ 317,638	\$ 45,189	\$ 45,189
1091	2016	\$ 317,638	\$ 8,095	\$ 309,543	\$ 45,236	\$ 45,236
1092	2017	\$ 309,543	\$ 8,095	\$ 301,448	\$ 38,545	\$ 38,545
1093	2018	\$ 301,448	\$ 6,939	\$ 294,509	\$ 34,619	\$ 34,619
1094	2019	\$ 294,509	\$ 6,939	\$ 287,570	\$ 34,253	\$ 34,253
1095	2020	\$ 287,570	\$ 6,939	\$ 280,632	\$ 33,546	\$ 33,546
1096	2021	\$ 280,632	\$ 6,939	\$ 273,693	\$ 32,919	\$ 32,919
1097	2022	\$ 273,693	\$ 6,939	\$ 266,754	\$ 31,151	\$ 31,151
1098	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1133						
1134	Project Totals			\$	402,288	\$ 402,288

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 22: Canadian River Substation - install new 345 kV substation in Muskogee - Pittsburg Line
UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1135	Investment	\$ 8,859,607	Current Year			2022
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
1137	Service Month (1-12)	6				
1138	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 180,808
1139	CIAC (Yes or No)	No				
1140	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1141	2013	\$ 8,859,607	\$ 103,019	\$ 8,756,588	\$ 855,647	\$ 855,647
1142	2014	\$ 8,756,588	\$ 196,880	\$ 8,559,708	\$ 1,327,494	\$ 1,327,494
1143	2015	\$ 8,559,708	\$ 196,880	\$ 8,362,828	\$ 1,187,588	\$ 1,187,588
1144	2016	\$ 8,362,828	\$ 210,943	\$ 8,151,885	\$ 1,188,927	\$ 1,188,927
1145	2017	\$ 8,151,885	\$ 210,943	\$ 7,940,942	\$ 1,012,970	\$ 1,012,970
1146	2018	\$ 7,940,942	\$ 180,808	\$ 7,760,134	\$ 910,074	\$ 910,074
1147	2019	\$ 7,760,134	\$ 180,808	\$ 7,579,325	\$ 899,690	\$ 899,690
1148	2020	\$ 7,579,325	\$ 180,808	\$ 7,398,517	\$ 882,185	\$ 882,185
1149	2021	\$ 7,398,517	\$ 180,808	\$ 7,217,709	\$ 865,843	\$ 865,843
1150	2022	\$ 7,217,709	\$ 180,808	\$ 7,036,900	\$ 819,420	\$ 819,420
1151	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1186						
1187						
1188	Project Totals			\$ 9,949,839	\$ 9,949,839	\$ 9,949,839

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 23: Paoli Substation - upgrade 138 kV section of substation
UID - 50346A **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1189	Investment	\$ 472,837	Current Year		2022	
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		8.96%	
1191	Service Month (1-12)	3				
1192	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	9,650
1193	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1194	2013	\$ 472,837	\$ 8,247	\$ 464,590	\$ 65,324	\$ 65,324
1196	2014	\$ 464,590	\$ 10,507	\$ 454,082	\$ 70,489	\$ 70,489
1197	2015	\$ 454,082	\$ 10,507	\$ 443,575	\$ 63,060	\$ 63,060
1198	2016	\$ 443,575	\$ 11,258	\$ 432,317	\$ 63,127	\$ 63,127
1199	2017	\$ 432,317	\$ 11,258	\$ 421,059	\$ 53,788	\$ 53,788
1200	2018	\$ 421,059	\$ 9,650	\$ 411,409	\$ 48,315	\$ 48,315
1201	2019	\$ 411,409	\$ 9,650	\$ 401,759	\$ 47,788	\$ 47,788
1202	2020	\$ 401,759	\$ 9,650	\$ 392,110	\$ 46,825	\$ 46,825
1203	2021	\$ 392,110	\$ 9,650	\$ 382,460	\$ 45,952	\$ 45,952
1204	2022	\$ 382,460	\$ 9,650	\$ 372,810	\$ 43,486	\$ 43,486
1205	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1206	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1207	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1208	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1209	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1210	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1211	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1212	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1213	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1214	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1215	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1216	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1217	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1218	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1219	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1220	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1221	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1222	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1223	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1224	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1225	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1226	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1227	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1228	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1229	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1230	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1231	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1232	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1233	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1234	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1235	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1236	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1237	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1238	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1239	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1240						
1241						
1242	Project Totals			\$ 548,155	\$ 548,155	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section of substation
 UID - 50346 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1243	Investment	\$ 960,003	Current Year			2022
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
1245	Service Month (1-12)	3				
1246	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	19,592
1247	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1250	2013	\$ 960,003	\$ 16,744	\$ 943,259	\$ 132,628	\$ 132,628
1251	2014	\$ 943,259	\$ 21,333	\$ 921,925	\$ 143,115	\$ 143,115
1252	2015	\$ 921,925	\$ 21,333	\$ 900,592	\$ 128,030	\$ 128,030
1253	2016	\$ 900,592	\$ 22,857	\$ 877,735	\$ 128,168	\$ 128,168
1254	2017	\$ 877,735	\$ 22,857	\$ 854,878	\$ 109,206	\$ 109,206
1255	2018	\$ 854,878	\$ 19,592	\$ 835,286	\$ 98,095	\$ 98,095
1256	2019	\$ 835,286	\$ 19,592	\$ 815,694	\$ 97,025	\$ 97,025
1257	2020	\$ 815,694	\$ 19,592	\$ 796,102	\$ 95,068	\$ 95,068
1258	2021	\$ 796,102	\$ 19,592	\$ 776,510	\$ 93,297	\$ 93,297
1259	2022	\$ 776,510	\$ 19,592	\$ 756,918	\$ 88,290	\$ 88,290
1260	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1295						
1296	Project Totals			\$ 1,112,923	\$ 1,112,923	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line
UID - 11133 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1297	Investment	\$ 1,551,082	Current Year			2022
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
1299	Service Month (1-12)	1				
1300	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	31,655
1301	CIAC (Yes or No)					
1302	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1303						
1304	2013	\$ 1,551,082	\$ 33,066	\$ 1,518,016	\$ 256,913	\$ 256,913
1305	2014	\$ 1,518,016	\$ 34,468	\$ 1,483,548	\$ 230,446	\$ 230,446
1306	2015	\$ 1,483,548	\$ 34,468	\$ 1,449,079	\$ 206,155	\$ 206,155
1307	2016	\$ 1,449,079	\$ 36,931	\$ 1,412,149	\$ 206,369	\$ 206,369
1308	2017	\$ 1,412,149	\$ 36,931	\$ 1,375,218	\$ 175,846	\$ 175,846
1309	2018	\$ 1,375,218	\$ 31,655	\$ 1,343,564	\$ 157,934	\$ 157,934
1310	2019	\$ 1,343,564	\$ 31,655	\$ 1,311,909	\$ 156,264	\$ 156,264
1311	2020	\$ 1,311,909	\$ 31,655	\$ 1,280,254	\$ 153,040	\$ 153,040
1312	2021	\$ 1,280,254	\$ 31,655	\$ 1,248,599	\$ 150,177	\$ 150,177
1313	2022	\$ 1,248,599	\$ 31,655	\$ 1,216,945	\$ 142,112	\$ 142,112
1314	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1315	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1316	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1317	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1318	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1319	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1320	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1321	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1322	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1323	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1324	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1325	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1326	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1327	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1328	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1329	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1330	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1331	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1332	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1333	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1334	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1335	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1336	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1337	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1338	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1339	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1340	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1341	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1342	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1343	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1344	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1345	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1346	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1347	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1348	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1349						
1350	Project Totals			\$	1,835,257	\$ 1,835,257

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 26: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminate
 Oak Grove - Hwy 99 69 kV Line
 UID - 50594 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1351	Investment	\$ 2,326,622	Current Year			2022
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
1353	Service Month (1-12)	1				
1354	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 47,482
1355	CIAC (Yes or No)	No				
1356	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1357						
1358	2013	\$ 2,326,622	\$ 49,599	\$ 2,277,023	\$ 385,369	\$ 385,369
1359	2014	\$ 2,277,023	\$ 51,703	\$ 2,225,321	\$ 345,669	\$ 345,669
1360	2015	\$ 2,225,321	\$ 51,703	\$ 2,173,618	\$ 309,233	\$ 309,233
1361	2016	\$ 2,173,618	\$ 55,396	\$ 2,118,222	\$ 309,554	\$ 309,554
1362	2017	\$ 2,118,222	\$ 55,396	\$ 2,062,827	\$ 263,769	\$ 263,769
1363	2018	\$ 2,062,827	\$ 47,482	\$ 2,015,344	\$ 236,900	\$ 236,900
1364	2019	\$ 2,015,344	\$ 47,482	\$ 1,967,862	\$ 234,396	\$ 234,396
1365	2020	\$ 1,967,862	\$ 47,482	\$ 1,920,380	\$ 229,559	\$ 229,559
1366	2021	\$ 1,920,380	\$ 47,482	\$ 1,872,898	\$ 225,266	\$ 225,266
1367	2022	\$ 1,872,898	\$ 47,482	\$ 1,825,416	\$ 213,168	\$ 213,168
1368	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1369	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1403						
1404	Project Totals				\$ 2,752,884	\$ 2,752,884

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CTs at Classen
UID - 11339 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1405	Investment	\$ 101,258	Current Year		2022	
1406	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
1407	Service Month (1-12)	12				
1408	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,066
1409	CIAC (Yes or No)	No				
1410						
1411						
1412	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,231	\$ 1,231
1413	2014	\$ 101,258	\$ 2,250	\$ 99,008	\$ 15,326	\$ 15,326
1414	2015	\$ 99,008	\$ 2,250	\$ 96,758	\$ 13,711	\$ 13,711
1415	2016	\$ 96,758	\$ 2,411	\$ 94,347	\$ 13,728	\$ 13,728
1416	2017	\$ 94,347	\$ 2,411	\$ 91,936	\$ 11,695	\$ 11,695
1417	2018	\$ 91,936	\$ 2,066	\$ 89,869	\$ 10,511	\$ 10,511
1418	2019	\$ 89,869	\$ 2,066	\$ 87,803	\$ 10,380	\$ 10,380
1419	2020	\$ 87,803	\$ 2,066	\$ 85,736	\$ 10,193	\$ 10,193
1420	2021	\$ 85,736	\$ 2,066	\$ 83,670	\$ 10,006	\$ 10,006
1421	2022	\$ 83,670	\$ 2,066	\$ 81,603	\$ 9,471	\$ 9,471
1422	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1423	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1457						
1458	Project Totals			\$ 106,251	\$ 106,251	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 28: Lula Substation - install 9 MVA of 69 kV capacitors
UID - 50408 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1459	Investment	\$ 611,252	Current Year			2022
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
1461	Service Month (1-12)	6				
1462	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	12,475
1463	CIAC (Yes or No)	No				
1464	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1465	2013	\$ 611,252	\$ 7,108	\$ 604,144	\$ 59,034	\$ 59,034
1466	2014	\$ 604,144	\$ 13,583	\$ 590,561	\$ 91,588	\$ 91,588
1467	2015	\$ 590,561	\$ 13,583	\$ 576,978	\$ 81,935	\$ 81,935
1468	2016	\$ 576,978	\$ 14,554	\$ 562,424	\$ 82,028	\$ 82,028
1469	2017	\$ 562,424	\$ 14,554	\$ 547,870	\$ 69,888	\$ 69,888
1470	2018	\$ 547,870	\$ 12,475	\$ 535,396	\$ 62,789	\$ 62,789
1471	2019	\$ 535,396	\$ 12,475	\$ 522,921	\$ 62,072	\$ 62,072
1472	2020	\$ 522,921	\$ 12,475	\$ 510,447	\$ 60,865	\$ 60,865
1473	2021	\$ 510,447	\$ 12,475	\$ 497,972	\$ 59,737	\$ 59,737
1474	2022	\$ 497,972	\$ 12,475	\$ 485,498	\$ 56,534	\$ 56,534
1475	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1476	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1477	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1478	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1479	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1480	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1481	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1482	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1483	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1484	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1485	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1486	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1487	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1488	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1489	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1490	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1491	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1492	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1493	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1494	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1495	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1496	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1497	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1498	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1499	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1500	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1501	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1502	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1503	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1504	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1505	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1506	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1507	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1508	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1509	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1510						
1511						
1512	Project Totals				\$ 686,470	\$ 686,470

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.
 UID - 50529 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1513	Investment	\$ 917,217	Current Year			2022
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
1515	Service Month (1-12)	12				
1516	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	18,719
1517	CIAC (Yes or No)	No				
1518	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 11,150	\$ 11,150
1521	2014	\$ 917,217	\$ 20,383	\$ 896,834	\$ 138,826	\$ 138,826
1522	2015	\$ 896,834	\$ 20,383	\$ 876,452	\$ 124,197	\$ 124,197
1523	2016	\$ 876,452	\$ 21,839	\$ 854,613	\$ 124,350	\$ 124,350
1524	2017	\$ 854,613	\$ 21,839	\$ 832,775	\$ 105,934	\$ 105,934
1525	2018	\$ 832,775	\$ 18,719	\$ 814,056	\$ 95,209	\$ 95,209
1526	2019	\$ 814,056	\$ 18,719	\$ 795,337	\$ 94,028	\$ 94,028
1527	2020	\$ 795,337	\$ 18,719	\$ 776,619	\$ 92,330	\$ 92,330
1528	2021	\$ 776,619	\$ 18,719	\$ 757,900	\$ 90,639	\$ 90,639
1529	2022	\$ 757,900	\$ 18,719	\$ 739,181	\$ 85,788	\$ 85,788
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565						
1566	Project Totals				\$ 962,450	\$ 962,450

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 30: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wavetraps, 1 - 161 kV breaker, and 3 - 161 kV switches at Five Tribes. Also increase CT ratios at Five Tribes. **UID - 10875** **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1567	Investment	\$ 2,924,076	Current Year			2022
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
1569	Service Month (1-12)	12				
1570	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 59,675
1571	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1574	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 28,531	\$ 28,531
1575	2014	\$ 2,924,076	\$ 64,979	\$ 2,859,097	\$ 403,548	\$ 403,548
1576	2015	\$ 2,859,097	\$ 64,979	\$ 2,794,117	\$ 395,940	\$ 395,940
1577	2016	\$ 2,794,117	\$ 69,621	\$ 2,724,496	\$ 396,427	\$ 396,427
1578	2017	\$ 2,724,496	\$ 69,621	\$ 2,654,875	\$ 337,716	\$ 337,716
1579	2018	\$ 2,654,875	\$ 59,675	\$ 2,595,200	\$ 303,525	\$ 303,525
1580	2019	\$ 2,595,200	\$ 59,675	\$ 2,535,525	\$ 299,387	\$ 299,387
1581	2020	\$ 2,535,525	\$ 59,675	\$ 2,475,850	\$ 294,346	\$ 294,346
1582	2021	\$ 2,475,850	\$ 59,675	\$ 2,416,175	\$ 288,955	\$ 288,955
1583	2022	\$ 2,416,175	\$ 59,675	\$ 2,356,500	\$ 273,493	\$ 273,493
1584	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1585	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1586	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1619						
1620	Project Totals			\$ 3,021,866	\$ 3,021,866	\$ 3,021,866

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV and associate substation facilities
 UIDS - 11129, 11130 & 11131 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1621	Investment	\$ 6,020,116	Current Year			2022
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
1623	Service Month (1-12)	12				
1624	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 122,860
1625	CIAC (Yes or No)	No				
1626	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1627						
1628	2013	\$ 6,020,116	\$ -	\$ 6,020,116	\$ 73,140	\$ 73,140
1629	2014	\$ 6,020,116	\$ 133,707	\$ 5,886,409	\$ 910,674	\$ 910,674
1630	2015	\$ 5,886,409	\$ 133,776	\$ 5,752,633	\$ 815,149	\$ 815,149
1631	2016	\$ 5,752,633	\$ 143,336	\$ 5,609,297	\$ 816,157	\$ 816,157
1632	2017	\$ 5,609,297	\$ 143,336	\$ 5,465,961	\$ 695,282	\$ 695,282
1633	2018	\$ 5,465,961	\$ 122,860	\$ 5,343,101	\$ 624,890	\$ 624,890
1634	2019	\$ 5,343,101	\$ 122,860	\$ 5,220,242	\$ 617,152	\$ 617,152
1635	2020	\$ 5,220,242	\$ 122,860	\$ 5,097,382	\$ 605,993	\$ 605,993
1636	2021	\$ 5,097,382	\$ 122,860	\$ 4,974,523	\$ 594,894	\$ 594,894
1637	2022	\$ 4,974,523	\$ 122,860	\$ 4,851,663	\$ 563,076	\$ 563,076
1638	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1673						
1674	Project Totals				\$ 6,316,408	\$ 6,316,408

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 32: Kolache Substation - add 9 MVA of 69 KV capacitors to substation
 UID - 50098 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1675	Investment	\$ 693,192	Current Year	2022		
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	8.96%		
1677	Service Month (1-12)	2				
1678	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	14,147	
1679	CIAC (Yes or No)	No				
1680	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1682	2014	\$ 693,192	\$ 12,837	\$ 680,355	\$ 86,611	\$ 86,611
1683	2015	\$ 680,355	\$ 15,404	\$ 664,951	\$ 94,163	\$ 94,163
1684	2016	\$ 664,951	\$ 16,505	\$ 648,446	\$ 94,283	\$ 94,283
1685	2017	\$ 648,446	\$ 16,505	\$ 631,942	\$ 80,316	\$ 80,316
1686	2018	\$ 631,942	\$ 14,147	\$ 617,795	\$ 72,193	\$ 72,193
1687	2019	\$ 617,795	\$ 14,147	\$ 603,648	\$ 71,286	\$ 71,286
1688	2020	\$ 603,648	\$ 14,147	\$ 589,501	\$ 70,019	\$ 70,019
1689	2021	\$ 589,501	\$ 14,147	\$ 575,355	\$ 68,741	\$ 68,741
1690	2022	\$ 575,355	\$ 14,147	\$ 561,208	\$ 65,065	\$ 65,065
1691	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1692	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1727						
1728	Project Totals			\$ 702,678	\$ 702,678	\$ 702,678

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 miles of new line & install 3-way switch at Medford Tap
 UID - 50622 & 50630 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1729	Investment	\$ 2,135,306	Current Year		2022	
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.96%
1731	Service Month (1-12)	3				
1732	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 43,578
1733	CIAC (Yes or No)	No				
1734	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1735						
1736	2014	\$ 2,135,306	\$ 38,135	\$ 2,097,171	\$ 247,403	\$ 247,403
1737	2015	\$ 2,097,171	\$ 50,846	\$ 2,046,325	\$ 296,247	\$ 296,247
1738	2016	\$ 2,046,325	\$ 50,846	\$ 1,995,479	\$ 290,225	\$ 290,225
1739	2017	\$ 1,995,479	\$ 50,846	\$ 1,944,633	\$ 247,234	\$ 247,234
1740	2018	\$ 1,944,633	\$ 43,578	\$ 1,901,056	\$ 222,219	\$ 222,219
1741	2019	\$ 1,901,056	\$ 43,578	\$ 1,857,478	\$ 220,181	\$ 220,181
1742	2020	\$ 1,857,478	\$ 43,578	\$ 1,813,900	\$ 215,521	\$ 215,521
1743	2021	\$ 1,813,900	\$ 43,578	\$ 1,770,323	\$ 211,585	\$ 211,585
1744	2022	\$ 1,770,323	\$ 43,578	\$ 1,726,745	\$ 200,247	\$ 200,247
1745	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1780	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1781						
1782	Project Totals			\$ 2,150,861	\$ 2,150,861	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 34: Crescent - Cottonwood Creek - convert 13.7 mi of 69 kV line to 138 kV and install 138 kV terminal equipment at Cottonwood Creek substation
 UID - 10792 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1783	Investment	\$ 7,449,800	Current Year			2022
1784	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			8.96%
1785	Service Month (1-12)	4				
1786	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 152,037
1787	CIAC (Yes or No)	No				
1788						
1789						
1790	2015	\$ 7,449,800	\$ 110,367	\$ 7,339,433	\$ 761,345	\$ 761,345
1791	2016	\$ 7,339,433	\$ 165,551	\$ 7,173,881	\$ 1,015,214	\$ 1,015,214
1792	2017	\$ 7,173,881	\$ 177,376	\$ 6,996,505	\$ 1,016,532	\$ 1,016,532
1793	2018	\$ 6,996,505	\$ 177,376	\$ 6,819,129	\$ 865,913	\$ 865,913
1794	2019	\$ 6,819,129	\$ 152,037	\$ 6,667,092	\$ 778,429	\$ 778,429
1795	2020	\$ 6,667,092	\$ 152,037	\$ 6,515,056	\$ 768,512	\$ 768,512
1796	2021	\$ 6,515,056	\$ 152,037	\$ 6,363,019	\$ 741,356	\$ 741,356
1797	2022	\$ 6,363,019	\$ 152,037	\$ 6,210,982	\$ 715,356	\$ 715,356
1798	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1799	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2059	\$ -	\$ -	\$ -	\$ -	\$ -
1835						
1836	Project Totals			\$ 6,662,659	\$ 6,662,659	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in the Woodring - Wichita 345 kV Line
 UID - 50587 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1837	Investment	\$ 5,972,510	Current Year	2022		
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	8.96%		
1839	Service Month (1-12)	4				
1840	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 121,888		
1841	CIAC (Yes or No)	No				
1842	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1843						
1844	2014	\$ 5,972,510	\$ 88,482	\$ 5,884,028	\$ 610,371	\$ 610,371
1845	2015	\$ 5,884,028	\$ 132,722	\$ 5,751,306	\$ 813,898	\$ 813,898
1846	2016	\$ 5,751,306	\$ 142,203	\$ 5,609,103	\$ 814,954	\$ 814,954
1847	2017	\$ 5,609,103	\$ 142,203	\$ 5,466,901	\$ 694,203	\$ 694,203
1848	2018	\$ 5,466,901	\$ 121,888	\$ 5,345,013	\$ 624,067	\$ 624,067
1849	2019	\$ 5,345,013	\$ 121,888	\$ 5,223,125	\$ 616,145	\$ 616,145
1850	2020	\$ 5,223,125	\$ 121,888	\$ 5,101,237	\$ 605,353	\$ 605,353
1851	2021	\$ 5,101,237	\$ 121,888	\$ 4,979,349	\$ 594,346	\$ 594,346
1852	2022	\$ 4,979,349	\$ 121,888	\$ 4,857,461	\$ 562,580	\$ 562,580
1853	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889						
1890	Project Totals			\$ 5,935,919	\$ 5,935,919	\$ 5,935,919

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 36: Renfrow Substation - construct new 138 kV substation section including 400 MVA, 345 / 138 kV transformer in the Woodring - Wichita 345 kV Line
 UID - 50586 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1891	Investment \$ 6,796,769		Current Year		2022	
1892	Service Year (yyyy) 2014		NPCC w/o incentives, less depreciation			8.96%
1893	Service Month (1-12) 4					
1894	Useful Life 49		Annual Depreciation Expense (Investment / Useful Life)			\$ 138,710
1895	CIAC (Yes or No) No					
1896						
1897						
1898	2014	\$ 6,796,769	\$ 100,693	\$ 6,696,076	\$ 694,608	\$ 694,608
1899	2015	\$ 6,696,076	\$ 151,039	\$ 6,545,037	\$ 926,223	\$ 926,223
1900	2016	\$ 6,545,037	\$ 161,828	\$ 6,383,209	\$ 927,425	\$ 927,425
1901	2017	\$ 6,383,209	\$ 161,828	\$ 6,221,381	\$ 790,010	\$ 790,010
1902	2018	\$ 6,221,381	\$ 138,710	\$ 6,082,672	\$ 710,194	\$ 710,194
1903	2019	\$ 6,082,672	\$ 138,710	\$ 5,943,962	\$ 701,182	\$ 701,182
1904	2020	\$ 5,943,962	\$ 138,710	\$ 5,805,252	\$ 688,897	\$ 688,897
1905	2021	\$ 5,805,252	\$ 138,710	\$ 5,666,543	\$ 676,371	\$ 676,371
1906	2022	\$ 5,666,543	\$ 138,710	\$ 5,527,833	\$ 640,221	\$ 640,221
1907	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals			\$ 6,755,132	\$ 6,755,132	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 37: Grant County - construct new substation 138 kV section in the Koch - Medford 69 kV Line
 UID - 50588 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1945	Investment	\$ 2,798,276	Current Year	2022		
1946	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	8.96%		
1947	Service Month (1-12)	4				
1948	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 57,108		
1949	CIAC (Yes or No)	No				
1950	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1951						
1952	2014	\$ 2,798,276	\$ 41,408	\$ 2,756,868	\$ 285,980	\$ 285,980
1953	2015	\$ 2,756,868	\$ 62,185	\$ 2,694,683	\$ 381,339	\$ 381,339
1954	2016	\$ 2,694,683	\$ 66,626	\$ 2,628,058	\$ 381,833	\$ 381,833
1955	2017	\$ 2,628,058	\$ 66,626	\$ 2,561,432	\$ 325,257	\$ 325,257
1956	2018	\$ 2,561,432	\$ 57,108	\$ 2,504,324	\$ 292,396	\$ 292,396
1957	2019	\$ 2,504,324	\$ 57,108	\$ 2,447,217	\$ 288,665	\$ 288,665
1958	2020	\$ 2,447,217	\$ 57,108	\$ 2,390,109	\$ 283,628	\$ 283,628
1959	2021	\$ 2,390,109	\$ 57,108	\$ 2,333,001	\$ 278,471	\$ 278,471
1960	2022	\$ 2,333,001	\$ 57,108	\$ 2,275,894	\$ 263,588	\$ 263,588
1961	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1962	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1963	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1964	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1965	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1966	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1967	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1968	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1969	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1970	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1971	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1972	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1973	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1974	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1975	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1976	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1977	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1978	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1979	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1980	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1981	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1982	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1983	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1984	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1985	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1986	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1987	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1988	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1989	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1990	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1991	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1992	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1993	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1994	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1995	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1996	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1997						
1998	Project Totals			\$ 2,781,157	\$ 2,781,157	\$ 2,781,157

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 38: Grant County - construct new substation 69 kV section including 138 / 69 kV transformer in the Koch - Medford 69 kV Line
 UID - 50589 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1999	Investment	\$ 3,304,946	Current Year	2022		
2000	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	8.96%		
2001	Service Month (1-12)	4				
2002	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 67,448		
2003	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006	2014	\$ 3,304,946	\$ 48,786	\$ 3,256,160	\$ 369,710	\$ 369,710
2007	2015	\$ 3,256,160	\$ 73,405	\$ 3,182,755	\$ 450,160	\$ 450,160
2008	2016	\$ 3,182,755	\$ 78,689	\$ 3,104,066	\$ 450,744	\$ 450,744
2009	2017	\$ 3,104,066	\$ 78,689	\$ 3,025,377	\$ 384,166	\$ 384,166
2010	2018	\$ 3,025,377	\$ 67,448	\$ 2,957,929	\$ 345,354	\$ 345,354
2011	2019	\$ 2,957,929	\$ 67,448	\$ 2,890,481	\$ 340,943	\$ 340,943
2012	2020	\$ 2,890,481	\$ 67,448	\$ 2,823,033	\$ 334,998	\$ 334,998
2013	2021	\$ 2,823,033	\$ 67,448	\$ 2,755,585	\$ 328,907	\$ 328,907
2014	2022	\$ 2,755,585	\$ 67,448	\$ 2,688,137	\$ 311,328	\$ 311,328
2015	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2016	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2017	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2018	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2019	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2020	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2021	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2022	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2023	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2024	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2025	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2026	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2027	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2028	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2029	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2030	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2031	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2032	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2033	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2034	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2035	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2036	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2037	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2038	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2039	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2040	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2041	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2042	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2043	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2044	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2045	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2046	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2047	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2048	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2049	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2050	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2051						
2052	Project Totals			\$ 3,316,310	\$ 3,316,310	\$ 3,316,310

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 39: Ft. Smith - Colony 161 kV Line - reconductor 2.2 mi. of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2053	Investment	\$ 2,126,169	Current Year			2022
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.96%
2055	Service Month (1-12)	7				
2056	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 43,391
2057	CIAC (Yes or No)	No				
2058	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2059	2014	\$ 2,126,169	\$ 16,137	\$ 2,110,032	\$ 154,084	\$ 154,084
2060	2015	\$ 2,110,032	\$ 47,248	\$ 2,062,784	\$ 291,540	\$ 291,540
2061	2016	\$ 2,062,784	\$ 50,623	\$ 2,012,160	\$ 291,937	\$ 291,937
2062	2017	\$ 2,012,160	\$ 50,623	\$ 1,961,537	\$ 248,662	\$ 248,662
2063	2018	\$ 1,961,537	\$ 43,391	\$ 1,918,146	\$ 223,590	\$ 223,590
2064	2019	\$ 1,918,146	\$ 43,391	\$ 1,874,755	\$ 220,358	\$ 220,358
2065	2020	\$ 1,874,755	\$ 43,391	\$ 1,831,364	\$ 216,940	\$ 216,940
2066	2021	\$ 1,831,364	\$ 43,391	\$ 1,787,973	\$ 213,023	\$ 213,023
2067	2022	\$ 1,787,973	\$ 43,391	\$ 1,744,581	\$ 201,651	\$ 201,651
2068	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2069	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2070	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2071	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2104						
2105						
2106	Project Totals				\$ 2,061,786	\$ 2,061,786

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 mi. of new 138 kV line
UID - 50590 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2107	Investment \$ 5,683,930		Current Year		2022	
2108	Service Year (yyyy) 2014		NPCC w/o incentives, less depreciation			8.96%
2109	Service Month (1-12) 10					
2110	Useful Life 49		Annual Depreciation Expense (Investment / Useful Life)			\$ 115,999
2111	CIAC (Yes or No) No					
2112						
2113						
2114	2014	\$ 5,683,930	\$ 21,048	\$ 5,662,882	\$ 188,013	\$ 188,013
2115	2015	\$ 5,662,882	\$ 126,287	\$ 5,536,595	\$ 781,827	\$ 781,827
2116	2016	\$ 5,536,595	\$ 135,332	\$ 5,401,263	\$ 782,918	\$ 782,918
2117	2017	\$ 5,401,263	\$ 135,332	\$ 5,265,932	\$ 666,958	\$ 666,958
2118	2018	\$ 5,265,932	\$ 115,999	\$ 5,149,933	\$ 599,783	\$ 599,783
2119	2019	\$ 5,149,933	\$ 115,999	\$ 5,033,935	\$ 591,847	\$ 591,847
2120	2020	\$ 5,033,935	\$ 115,999	\$ 4,917,936	\$ 582,021	\$ 582,021
2121	2021	\$ 4,917,936	\$ 115,999	\$ 4,801,938	\$ 571,551	\$ 571,551
2122	2022	\$ 4,801,938	\$ 115,999	\$ 4,685,939	\$ 541,059	\$ 541,059
2123	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2124	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2125	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2126	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2127	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2128	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2129	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2130	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2131	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2132	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2133	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2134	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2135	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2136	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2137	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2138	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2139	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2140	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2141	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2142	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2143	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2144	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2145	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2146	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2147	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2148	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2149	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2150	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2151	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2152	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2153	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2154	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2155	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2156	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2157	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2158	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2159						
2160	Project Totals			\$ 5,305,978	\$ 5,305,978	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV
 UID - 11244 & 11245 **PRIORITY PROJECT -- HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2161	Investment	\$ 170,783,827	Current Year			2022
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.96%
2163	Service Month (1-12)	4				
2164	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 3,485,384
2165	CIAC (Yes or No)	No				
2166						
2167						
2168	2014	\$ 170,783,827	\$ 2,506,803	\$ 168,277,024	\$ 17,292,627	\$ 17,292,627
2169	2015	\$ 168,277,024	\$ 3,760,204	\$ 164,516,820	\$ 23,058,823	\$ 23,058,823
2170	2016	\$ 164,516,820	\$ 4,028,790	\$ 160,488,029	\$ 23,088,745	\$ 23,088,745
2171	2017	\$ 160,488,029	\$ 4,054,598	\$ 156,433,431	\$ 19,800,274	\$ 19,800,274
2172	2018	\$ 156,433,431	\$ 3,485,336	\$ 152,948,095	\$ 17,854,916	\$ 17,854,916
2173	2019	\$ 152,948,095	\$ 3,485,088	\$ 149,463,007	\$ 17,601,066	\$ 17,601,066
2174	2020	\$ 149,463,007	\$ 3,485,384	\$ 145,977,623	\$ 17,320,170	\$ 17,320,170
2175	2021	\$ 145,977,623	\$ 3,485,384	\$ 142,492,239	\$ 17,005,422	\$ 17,005,422
2176	2022	\$ 142,492,239	\$ 3,485,384	\$ 139,006,854	\$ 16,096,639	\$ 16,096,639
2177	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2213						
2214	Project Totals			\$ 169,118,682	\$ 169,118,682	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV
 UID - 11246 & 11247

PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2215	Investment	\$ 136,521,855	Current Year		2022	
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.96%
2217	Service Month (1-12)	10				
2218	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,786,160
2219	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2222	2014	\$ 136,521,855	\$ 505,612	\$ 136,016,243	\$ 4,516,464	\$ 4,516,464
2223	2015	\$ 136,016,243	\$ 3,033,670	\$ 132,982,573	\$ 18,781,076	\$ 18,781,076
2224	2016	\$ 132,982,573	\$ 3,250,361	\$ 129,732,212	\$ 18,807,265	\$ 18,807,265
2225	2017	\$ 129,732,212	\$ 3,250,520	\$ 126,481,692	\$ 16,019,592	\$ 16,019,592
2226	2018	\$ 126,481,692	\$ 2,786,160	\$ 123,695,532	\$ 14,406,105	\$ 14,406,105
2227	2019	\$ 123,695,532	\$ 2,786,160	\$ 120,909,371	\$ 14,209,683	\$ 14,209,683
2228	2020	\$ 120,909,371	\$ 2,786,160	\$ 118,123,211	\$ 13,979,490	\$ 13,979,490
2229	2021	\$ 118,123,211	\$ 2,786,160	\$ 115,337,051	\$ 13,728,002	\$ 13,728,002
2230	2022	\$ 115,337,051	\$ 2,786,160	\$ 112,550,891	\$ 12,995,618	\$ 12,995,618
2231	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2232	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2266	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2267						
2268	Project Totals			\$ 127,443,294	\$ 127,443,294	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line
UID - 50625 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2269	Investment	\$ 7,939,291	Current Year		2022	
2270	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			8.96%
2271	Service Month (1-12)	5				
2272	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 162,026
2273	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2276	2015	\$ 7,939,291	\$ 102,913	\$ 7,836,378	\$ 710,589	\$ 710,589
2277	2016	\$ 7,836,378	\$ 189,023	\$ 7,647,355	\$ 1,105,917	\$ 1,105,917
2278	2017	\$ 7,647,355	\$ 189,060	\$ 7,458,295	\$ 942,011	\$ 942,011
2279	2018	\$ 7,458,295	\$ 162,026	\$ 7,296,269	\$ 847,329	\$ 847,329
2280	2019	\$ 7,296,269	\$ 162,026	\$ 7,134,242	\$ 836,802	\$ 836,802
2281	2020	\$ 7,134,242	\$ 162,026	\$ 6,972,216	\$ 822,598	\$ 822,598
2282	2021	\$ 6,972,216	\$ 162,026	\$ 6,810,190	\$ 807,982	\$ 807,982
2283	2022	\$ 6,810,190	\$ 162,026	\$ 6,648,163	\$ 764,965	\$ 764,965
2284	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2285	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2286	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2320	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2321						
2322	Project Totals			\$ 6,838,193	\$ 6,838,193	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia Sub
UID - 50627 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details							
2323	Investment	\$ 3,462,536	Current Year					2022
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation					8.96%
2325	Service Month (1-12)	5						
2326	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)					\$ 70,664
2327	CIAC (Yes or No)	No						
2328								
2329								
2330	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2331	2015	\$ 3,462,536	\$ 44,872	\$ 3,417,664	\$ 314,197	\$ 314,197		
2332	2016	\$ 3,417,664	\$ 82,417	\$ 3,335,247	\$ 482,199	\$ 482,199		
2333	2017	\$ 3,335,247	\$ 82,426	\$ 3,252,821	\$ 410,697	\$ 410,697		
2334	2018	\$ 3,252,821	\$ 70,664	\$ 3,182,157	\$ 369,548	\$ 369,548		
2335	2019	\$ 3,182,157	\$ 70,664	\$ 3,111,493	\$ 364,876	\$ 364,876		
2336	2020	\$ 3,111,493	\$ 70,664	\$ 3,040,829	\$ 358,763	\$ 358,763		
2337	2021	\$ 3,040,829	\$ 70,664	\$ 2,970,165	\$ 352,388	\$ 352,388		
2338	2022	\$ 2,970,165	\$ 70,664	\$ 2,899,501	\$ 333,627	\$ 333,627		
2339	2023	\$ -	\$ -	\$ -	\$ -	\$ -		
2340	2024	\$ -	\$ -	\$ -	\$ -	\$ -		
2341	2025	\$ -	\$ -	\$ -	\$ -	\$ -		
2342	2026	\$ -	\$ -	\$ -	\$ -	\$ -		
2343	2027	\$ -	\$ -	\$ -	\$ -	\$ -		
2344	2028	\$ -	\$ -	\$ -	\$ -	\$ -		
2345	2029	\$ -	\$ -	\$ -	\$ -	\$ -		
2346	2030	\$ -	\$ -	\$ -	\$ -	\$ -		
2347	2031	\$ -	\$ -	\$ -	\$ -	\$ -		
2348	2032	\$ -	\$ -	\$ -	\$ -	\$ -		
2349	2033	\$ -	\$ -	\$ -	\$ -	\$ -		
2350	2034	\$ -	\$ -	\$ -	\$ -	\$ -		
2351	2035	\$ -	\$ -	\$ -	\$ -	\$ -		
2352	2036	\$ -	\$ -	\$ -	\$ -	\$ -		
2353	2037	\$ -	\$ -	\$ -	\$ -	\$ -		
2354	2038	\$ -	\$ -	\$ -	\$ -	\$ -		
2355	2039	\$ -	\$ -	\$ -	\$ -	\$ -		
2356	2040	\$ -	\$ -	\$ -	\$ -	\$ -		
2357	2041	\$ -	\$ -	\$ -	\$ -	\$ -		
2358	2042	\$ -	\$ -	\$ -	\$ -	\$ -		
2359	2043	\$ -	\$ -	\$ -	\$ -	\$ -		
2360	2044	\$ -	\$ -	\$ -	\$ -	\$ -		
2361	2045	\$ -	\$ -	\$ -	\$ -	\$ -		
2362	2046	\$ -	\$ -	\$ -	\$ -	\$ -		
2363	2047	\$ -	\$ -	\$ -	\$ -	\$ -		
2364	2048	\$ -	\$ -	\$ -	\$ -	\$ -		
2365	2049	\$ -	\$ -	\$ -	\$ -	\$ -		
2366	2050	\$ -	\$ -	\$ -	\$ -	\$ -		
2367	2051	\$ -	\$ -	\$ -	\$ -	\$ -		
2368	2052	\$ -	\$ -	\$ -	\$ -	\$ -		
2369	2053	\$ -	\$ -	\$ -	\$ -	\$ -		
2370	2054	\$ -	\$ -	\$ -	\$ -	\$ -		
2371	2055	\$ -	\$ -	\$ -	\$ -	\$ -		
2372	2056	\$ -	\$ -	\$ -	\$ -	\$ -		
2373	2057	\$ -	\$ -	\$ -	\$ -	\$ -		
2374	2058	\$ -	\$ -	\$ -	\$ -	\$ -		
2375	2059	\$ -	\$ -	\$ -	\$ -	\$ -		
2376	Project Totals				\$ 2,986,294	\$ 2,986,294		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station
UID - 50629 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2377	Investment	\$ 2,641,759	Current Year			2022
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			8.96%
2379	Service Month (1-12)	5				
2380	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	53,913
2381	CIAC (Yes or No)	No				
2382	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2383						
2384	2015	\$ 2,641,759	\$ 33,976	\$ 2,607,783	\$ 237,905	\$ 237,905
2385	2016	\$ 2,607,783	\$ 62,405	\$ 2,545,378	\$ 365,113	\$ 365,113
2386	2017	\$ 2,545,378	\$ 62,405	\$ 2,482,973	\$ 310,938	\$ 310,938
2387	2018	\$ 2,482,973	\$ 53,913	\$ 2,429,059	\$ 282,062	\$ 282,062
2388	2019	\$ 2,429,059	\$ 53,913	\$ 2,375,146	\$ 278,013	\$ 278,013
2389	2020	\$ 2,375,146	\$ 53,913	\$ 2,321,232	\$ 273,834	\$ 273,834
2390	2021	\$ 2,321,232	\$ 53,913	\$ 2,267,319	\$ 268,970	\$ 268,970
2391	2022	\$ 2,267,319	\$ 53,913	\$ 2,213,405	\$ 254,651	\$ 254,651
2392	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2393	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2394	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2395	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2396	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2397	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2398	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2399	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2400	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2401	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2402	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2403	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2404	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2405	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2406	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2407	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2408	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2409	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2429						
2430	Project Totals			\$ 2,271,487	\$ 2,271,487	\$ 2,271,487

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 3 Transformer

UID - 11496

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
2431	Investment	\$ 7,581,562	Current Year			2022
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			8.96%
2433	Service Month (1-12)	5				
2434	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	154,726
2435	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2438	2015	\$ 7,581,562	\$ 100,938	\$ 7,480,624	\$ 706,782	\$ 706,782
2439	2016	\$ 7,480,624	\$ 185,397	\$ 7,295,227	\$ 1,084,699	\$ 1,084,699
2440	2017	\$ 7,295,227	\$ 187,995	\$ 7,107,232	\$ 937,099	\$ 937,099
2441	2018	\$ 7,107,232	\$ 154,726	\$ 6,952,506	\$ 807,756	\$ 807,756
2442	2019	\$ 6,952,506	\$ 154,726	\$ 6,797,781	\$ 798,470	\$ 798,470
2443	2020	\$ 6,797,781	\$ 154,726	\$ 6,643,055	\$ 784,128	\$ 784,128
2444	2021	\$ 6,643,055	\$ 154,726	\$ 6,488,329	\$ 770,169	\$ 770,169
2445	2022	\$ 6,488,329	\$ 154,726	\$ 6,333,603	\$ 729,153	\$ 729,153
2446	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2447	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2448	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2449	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2450	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2451	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2452	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2453	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2454	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2455	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2456	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2457	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2458	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2459	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2483						
2484	Project Totals			\$ 6,618,255	\$ 6,618,255	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 3 transformer and associated 138 kV facilities
UID - 11496A **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2485	Investment	\$ 5,054,375	Current Year			2022	
2486	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation				8.96%
2487	Service Month (1-12)	5					
2488	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 103,151
2489	CIAC (Yes or No)	No					
2490	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2491							
2492	2015	\$ 5,054,375	\$ 67,292	\$ 4,987,083	\$ 471,188	\$ 471,188	
2493	2016	\$ 4,987,083	\$ 123,598	\$ 4,863,485	\$ 723,133	\$ 723,133	
2494	2017	\$ 4,863,485	\$ 125,330	\$ 4,738,155	\$ 624,732	\$ 624,732	
2495	2018	\$ 4,738,155	\$ 103,151	\$ 4,635,005	\$ 538,504	\$ 538,504	
2496	2019	\$ 4,635,005	\$ 103,151	\$ 4,531,854	\$ 532,314	\$ 532,314	
2497	2020	\$ 4,531,854	\$ 103,151	\$ 4,428,704	\$ 522,752	\$ 522,752	
2498	2021	\$ 4,428,704	\$ 103,151	\$ 4,325,553	\$ 513,446	\$ 513,446	
2499	2022	\$ 4,325,553	\$ 103,151	\$ 4,222,403	\$ 486,102	\$ 486,102	
2500	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2501	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2502	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2503	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2504	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2505	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2506	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2507	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2508	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2509	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2510	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2511	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2512	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2513	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2514	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2515	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2516	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2517	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2518	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2519	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2520	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2521	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2522	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2523	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2524	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2525	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2526	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2527	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2528	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2529	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2530	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2531	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2532	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2533	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2534	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2535	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2536	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2537							
2538	Project Totals				\$ 4,412,171	\$ 4,412,171	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity
UID - 50809 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2539	Investment	\$ 62,471	Current Year		2022	
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			8.96%
2541	Service Month (1-12)	6				
2542	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,275
2543	CIAC (Yes or No)	No				
2544	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2545						
2546	2015	\$ 62,471	\$ 694	\$ 61,777	\$ 4,954	\$ 4,954
2547	2016	\$ 61,777	\$ 1,487	\$ 60,289	\$ 8,716	\$ 8,716
2548	2017	\$ 60,289	\$ 1,487	\$ 58,802	\$ 7,423	\$ 7,423
2549	2018	\$ 58,802	\$ 1,275	\$ 57,527	\$ 6,678	\$ 6,678
2550	2019	\$ 57,527	\$ 1,275	\$ 56,252	\$ 6,558	\$ 6,558
2551	2020	\$ 56,252	\$ 1,275	\$ 54,977	\$ 6,484	\$ 6,484
2552	2021	\$ 54,977	\$ 1,275	\$ 53,702	\$ 6,369	\$ 6,369
2553	2022	\$ 53,702	\$ 1,275	\$ 52,427	\$ 6,030	\$ 6,030
2554	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2555	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2556	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2557	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2558	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2559	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2560	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2561	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2562	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2563	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2564	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2565	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2566	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2567	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2591						
2592	Project Totals			\$ 53,211	\$ 53,211	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA
 UID - 51190 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2593	Investment	\$ 213,362	Current Year	2022			
2594	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation	8.96%			
2595	Service Month (1-12)	1					
2596	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 4,354			
2597	CIAC (Yes or No)	No					
2598	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2600	2016	\$ 213,362	\$ 5,013	\$ 208,349	\$ 31,921	\$ 31,921	
2601	2017	\$ 208,349	\$ 5,080	\$ 203,269	\$ 25,594	\$ 25,594	
2602	2018	\$ 203,269	\$ 4,354	\$ 198,914	\$ 23,034	\$ 23,034	
2603	2019	\$ 198,914	\$ 4,354	\$ 194,560	\$ 22,438	\$ 22,438	
2604	2020	\$ 194,560	\$ 4,354	\$ 190,206	\$ 22,372	\$ 22,372	
2605	2021	\$ 190,206	\$ 4,354	\$ 185,851	\$ 21,979	\$ 21,979	
2606	2022	\$ 185,851	\$ 4,354	\$ 181,497	\$ 20,812	\$ 20,812	
2607	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2608	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2609	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2610	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2611	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2612	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2613	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2614	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2615	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2616	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2617	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2618	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2619	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2620	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2621	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2622	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2623	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2624	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2625	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2626	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2627	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2628	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2629	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2630	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2631	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2632	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2633	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2634	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2635	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2636	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2637	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2638	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2639	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2640	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2641	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2642	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2643	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2644	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2645	Project Totals					\$ 168,151	\$ 168,151

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 50: Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600 A at Park Lane to achieve 290 MVA rating
 UID - 50915 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2647	Investment	\$ 32,923	Current Year			2022
2648	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.96%
2649	Service Month (1-12)	2				
2650	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	672
2651	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2654	2016	\$ 32,923	\$ 653	\$ 32,270	\$ 4,195	\$ 4,195
2655	2017	\$ 32,270	\$ 784	\$ 31,486	\$ 3,961	\$ 3,961
2656	2018	\$ 31,486	\$ 672	\$ 30,814	\$ 3,566	\$ 3,566
2657	2019	\$ 30,814	\$ 672	\$ 30,142	\$ 3,520	\$ 3,520
2658	2020	\$ 30,142	\$ 672	\$ 29,470	\$ 3,463	\$ 3,463
2659	2021	\$ 29,470	\$ 672	\$ 28,798	\$ 3,403	\$ 3,403
2660	2022	\$ 28,798	\$ 672	\$ 28,126	\$ 3,222	\$ 3,222
2661	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2662	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2663	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2664	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2665	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2666	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2667	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2668	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2669	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2670	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2671	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2672	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2673	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2674	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2675	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2676	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2677	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2678	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2679	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2680	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2681	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2682	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2683	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2684	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2685	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2686	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2687	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2688	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2689	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2690	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2691	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2692	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2693	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2694	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2695	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2696	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2697	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2698	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2699						
2700	Project Totals			\$	25,331	\$ 25,331

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 51: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV line
UID - 50458 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2701	Investment	\$ 22,981,628	Current Year		2022	
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.96%
2703	Service Month (1-12)	1				
2704	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 469,013
2705	CIAC (Yes or No)	No				
2706						
2707						
2708	2016	\$ 22,981,628	\$ 487,723	\$ 22,493,905	\$ 3,105,526	\$ 3,105,526
2709	2017	\$ 22,493,905	\$ 535,443	\$ 21,958,461	\$ 2,701,699	\$ 2,701,699
2710	2018	\$ 21,958,461	\$ 468,638	\$ 21,489,823	\$ 2,484,967	\$ 2,484,967
2711	2019	\$ 21,489,823	\$ 469,013	\$ 21,020,811	\$ 2,476,067	\$ 2,476,067
2712	2020	\$ 21,020,811	\$ 469,013	\$ 20,551,798	\$ 2,415,760	\$ 2,415,760
2713	2021	\$ 20,551,798	\$ 469,013	\$ 20,082,785	\$ 2,373,479	\$ 2,373,479
2714	2022	\$ 20,082,785	\$ 469,013	\$ 19,613,772	\$ 2,247,432	\$ 2,247,432
2715	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2753						
2754	Project Totals			\$ 17,804,931	\$ 17,804,931	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 52: Mathewson - Cimarron 345 kV Line - construct 18 miles of new 345 kV line and terminal equipment at Cimarron
UID - 50456 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2755	Investment	\$ 27,766,293	Current Year		2022	
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.96%
2757	Service Month (1-12)	6				
2758	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 566,659
2759	CIAC (Yes or No)	No				
2760						
2761						
2762	2016	\$ 27,766,293	\$ 325,379	\$ 27,440,914	\$ 2,210,492	\$ 2,210,492
2763	2017	\$ 27,440,914	\$ 654,943	\$ 26,785,971	\$ 3,331,695	\$ 3,331,695
2764	2018	\$ 26,785,971	\$ 566,632	\$ 26,219,339	\$ 3,028,438	\$ 3,028,438
2765	2019	\$ 26,219,339	\$ 566,659	\$ 25,652,680	\$ 2,984,523	\$ 2,984,523
2766	2020	\$ 25,652,680	\$ 566,659	\$ 25,086,021	\$ 2,942,632	\$ 2,942,632
2767	2021	\$ 25,086,021	\$ 566,659	\$ 24,519,362	\$ 2,891,570	\$ 2,891,570
2768	2022	\$ 24,519,362	\$ 566,659	\$ 23,952,703	\$ 2,738,224	\$ 2,738,224
2769	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807						
2808	Project Totals			\$ 20,127,573	\$ 20,127,573	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 53: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kv operation including terminal facilities
UID - 50764 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2809	Investment	\$ 6,447,435	Current Year		2022	
2810	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.96%
2811	Service Month (1-12)	5				
2812	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 131,580
2813	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2816	2016	\$ 6,447,435	\$ 94,000	\$ 6,353,435	\$ 621,492	\$ 621,492
2817	2017	\$ 6,353,435	\$ 117,226	\$ 6,236,208	\$ 810,375	\$ 810,375
2818	2018	\$ 6,236,208	\$ 117,226	\$ 6,118,982	\$ 673,767	\$ 673,767
2819	2019	\$ 6,118,982	\$ 131,580	\$ 5,987,402	\$ 692,482	\$ 692,482
2820	2020	\$ 5,987,402	\$ 131,580	\$ 5,855,822	\$ 686,170	\$ 686,170
2821	2021	\$ 5,855,822	\$ 131,580	\$ 5,724,241	\$ 674,316	\$ 674,316
2822	2022	\$ 5,724,241	\$ 131,580	\$ 5,592,661	\$ 638,581	\$ 638,581
2823	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2824	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2825	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2826	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2827	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2828	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2829	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2830	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2831	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2832	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2833	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2834	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2835	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2836	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2837	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2838	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2839	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2840	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2841	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2842	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2843	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2844	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2845	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2846	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2847	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2848	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2849	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2850	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2851	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2852	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2853	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2854	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2855	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2856	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2857	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2858	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2859	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2860	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2861						
2862	Project Totals			\$ 4,797,183	\$ 4,797,183	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 54: Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50763 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2863	Investment	\$ 8,105,017	Current Year	2022		
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation	8.96%		
2865	Service Month (1-12)	6				
2866	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 165,409		
2867	CIAC (Yes or No)	No				
2868	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2870	2016	\$ 8,105,017	\$ 65,573	\$ 8,039,444	\$ 441,858	\$ 441,858
2871	2017	\$ 8,039,444	\$ 147,359	\$ 7,892,085	\$ 1,024,475	\$ 1,024,475
2872	2018	\$ 7,892,085	\$ 147,363	\$ 7,744,722	\$ 851,721	\$ 851,721
2873	2019	\$ 7,744,722	\$ 165,409	\$ 7,579,313	\$ 875,387	\$ 875,387
2874	2020	\$ 7,579,313	\$ 165,409	\$ 7,413,904	\$ 867,505	\$ 867,505
2875	2021	\$ 7,413,904	\$ 165,409	\$ 7,248,496	\$ 852,608	\$ 852,608
2876	2022	\$ 7,248,496	\$ 165,409	\$ 7,083,087	\$ 807,468	\$ 807,468
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915						
2916	Project Totals			\$ 5,721,023	\$ 5,721,023	\$ 5,721,023

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 55: Frisco - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50765 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2917	Investment	\$ 2,727,680	Current Year		2022		
2918	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		8.96%		
2919	Service Month (1-12)	10					
2920	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	55,667		
2921	CIAC (Yes or No)	No					
2922	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2923							
2924	2016	\$ 2,727,680	\$ 8,222	\$ 2,719,458	\$ 69,222	\$ 69,222	
2925	2017	\$ 2,719,458	\$ 49,511	\$ 2,669,947	\$ 345,732	\$ 345,732	
2926	2018	\$ 2,669,947	\$ 49,594	\$ 2,620,353	\$ 287,896	\$ 287,896	
2927	2019	\$ 2,620,353	\$ 55,667	\$ 2,564,686	\$ 295,895	\$ 295,895	
2928	2020	\$ 2,564,686	\$ 55,667	\$ 2,509,019	\$ 293,257	\$ 293,257	
2929	2021	\$ 2,509,019	\$ 55,667	\$ 2,453,352	\$ 288,244	\$ 288,244	
2930	2022	\$ 2,453,352	\$ 55,667	\$ 2,397,685	\$ 272,995	\$ 272,995	
2931	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2932	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2933	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2934	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2935	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2936	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2937	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2938	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2939	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2940	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2941	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2942	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2943	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2944	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2945	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2946	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2947	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2948	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2949	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2950	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2951	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2952	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2953	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2954	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2955	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2956	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2957	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2958	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2959	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2960	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2961	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2962	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2963	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2964	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2965	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2966	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2967	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2968	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2969							
2970	Project Totals			\$	1,853,241	\$	1,853,241

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 56: Frisco - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50766 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2971	Investment	\$ 6,305,551	Current Year			2022
2972	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.96%
2973	Service Month (1-12)	12				
2974	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 128,685
2975	CIAC (Yes or No)	No				
2976	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2977						
2978	2016	\$ 6,305,551	0 \$	6,305,551 \$	\$ 64,442	\$ 64,442
2979	2017	\$ 6,305,551	\$ 114,545	\$ 6,191,006	\$ 801,958	\$ 801,958
2980	2018	\$ 6,191,006	\$ 114,619	\$ 6,076,386	\$ 667,071	\$ 667,071
2981	2019	\$ 6,076,386	\$ 128,685	\$ 5,947,702	\$ 685,774	\$ 685,774
2982	2020	\$ 5,947,702	\$ 128,685	\$ 5,819,017	\$ 679,692	\$ 679,692
2983	2021	\$ 5,819,017	\$ 128,685	\$ 5,690,332	\$ 668,106	\$ 668,106
2984	2022	\$ 5,690,332	\$ 128,685	\$ 5,561,647	\$ 632,777	\$ 632,777
2985	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2986	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2987	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2988	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2989	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2990	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2991	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2992	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2993	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2994	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2995	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2996	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2997	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2998	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2999	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3000	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3001	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3002	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3003	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3004	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3005	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3006	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3007	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3008	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3009	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3010	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3011	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3012	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3013	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3014	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3015	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3016	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3017	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3018	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3019	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3020	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3021	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3022	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3023						
3024	Project Totals			\$ 4,199,820	\$ 4,199,820	\$ 4,199,820

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose
UID - 51117 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3025	Investment	\$ 11,538,456	Current Year		2022	
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.96%
3027	Service Month (1-12)	12				
3028	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 235,479
3029	CIAC (Yes or No)	No				
3030	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3031						
3032	2016	\$ 11,538,456	\$ -	\$ 11,538,456	\$ 109,890	\$ 109,890
3033	2017	\$ 11,538,456	\$ 273,598	\$ 11,264,858	\$ 1,405,340	\$ 1,405,340
3034	2018	\$ 11,264,858	\$ 235,471	\$ 11,029,387	\$ 1,270,932	\$ 1,270,932
3035	2019	\$ 11,029,387	\$ 235,479	\$ 10,793,909	\$ 1,254,905	\$ 1,254,905
3036	2020	\$ 10,793,909	\$ 235,479	\$ 10,558,430	\$ 1,235,358	\$ 1,235,358
3037	2021	\$ 10,558,430	\$ 235,479	\$ 10,322,951	\$ 1,214,150	\$ 1,214,150
3038	2022	\$ 10,322,951	\$ 235,479	\$ 10,087,473	\$ 1,149,873	\$ 1,149,873
3039	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$ 7,640,447	\$ 7,640,447	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 58: Warner Substation - install new 69kV substation

UID - 51220

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3079	Investment	\$ 2,226,773	Current Year		2022	
3080	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.96%
3081	Service Month (1-12)	6				
3082	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 45,444
3083	CIAC (Yes or No)	No				
3084	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3085						
3086	2016	\$ 2,226,773	\$ 26,134	\$ 2,200,639	\$ 177,546	\$ 177,546
3087	2017	\$ 2,200,639	\$ 52,685	\$ 2,147,954	\$ 268,012	\$ 268,012
3088	2018	\$ 2,147,954	\$ 40,487	\$ 2,107,467	\$ 232,942	\$ 232,942
3089	2019	\$ 2,107,467	\$ 45,444	\$ 2,062,023	\$ 239,412	\$ 239,412
3090	2020	\$ 2,062,023	\$ 45,444	\$ 2,016,578	\$ 236,436	\$ 236,436
3091	2021	\$ 2,016,578	\$ 45,444	\$ 1,971,134	\$ 232,341	\$ 232,341
3092	2022	\$ 1,971,134	\$ 45,444	\$ 1,925,689	\$ 220,023	\$ 220,023
3093	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3094	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3095	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3096	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3097	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3098	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3099	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3100	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3101	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3102	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3103	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3104	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3105	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3106	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3107	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3108	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3109	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3110	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3111	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3112	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3113	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3114	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3115	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3116	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3117	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3118	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3119	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3120	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3121	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3122	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3123	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3124	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3125	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3126	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3127	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3128	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3129	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3130	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3131						
3132	Project Totals			\$ 1,606,712	\$ 1,606,712	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 59: Tryon (SW Station) - Warwick Tap 138 kV Line - construct 13 miles of new 138 kV line and new 138 kV Tryon (SW Station)
UID - 50805 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3133	Investment	\$ 11,350,814	Current Year				2022
3134	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation				8.96%
3135	Service Month (1-12)	10					
3136	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	231,649	
3137	CIAC (Yes or No)	No					
3138	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3140	2017	\$ 11,350,814	\$ 50,663	\$ 11,300,151	\$ 370,067	\$ 370,067	
3141	2018	\$ 11,300,151	\$ 231,640	\$ 11,068,510	\$ 1,270,554	\$ 1,270,554	
3142	2019	\$ 11,068,510	\$ 231,694	\$ 10,836,816	\$ 1,251,376	\$ 1,251,376	
3143	2020	\$ 10,836,816	\$ 231,694	\$ 10,605,122	\$ 1,235,976	\$ 1,235,976	
3144	2021	\$ 10,605,122	\$ 231,694	\$ 10,373,428	\$ 1,214,876	\$ 1,214,876	
3145	2022	\$ 10,373,428	\$ 231,649	\$ 10,141,779	\$ 1,150,738	\$ 1,150,738	
3146	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
3147	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3148	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3149	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3150	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3151	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3152	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3153	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3154	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3155	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3156	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3157	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3158	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3159	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3160	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3161	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3162	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3163	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3164	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3165	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3166	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3167	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3168	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3169	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3170	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3171	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3172	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3173	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3174	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3175	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3176	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3177	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3178	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3179	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3180	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3181	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3182	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3183	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3184	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3185							
3186	Project Totals				\$ 6,493,586	\$ 6,493,586	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 60: Gracemont - AEP Chisholm 345 kV Line - construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont
UID - 50419 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3187	Investment	\$ 35,957,009	Current Year		2022	
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			8.96%
3189	Service Month (1-12)	11				
3190	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 733,817
3191	CIAC (Yes or No)	No				
3192	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3193						
3194	2017	\$ 35,957,009	\$ 87,011	\$ 35,869,998	\$ 818,419	\$ 818,419
3195	2018	\$ 35,869,998	\$ 733,776	\$ 35,136,222	\$ 4,031,609	\$ 4,031,609
3196	2019	\$ 35,136,222	\$ 733,898	\$ 34,402,324	\$ 3,968,427	\$ 3,968,427
3197	2020	\$ 34,402,324	\$ 733,817	\$ 33,668,507	\$ 3,921,412	\$ 3,921,412
3198	2021	\$ 33,668,507	\$ 733,817	\$ 32,934,691	\$ 3,855,383	\$ 3,855,383
3199	2022	\$ 32,934,691	\$ 733,817	\$ 32,200,874	\$ 3,651,912	\$ 3,651,912
3200	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3201	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals			\$ 20,247,162	\$ 20,247,162	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 61: Cimarron - Draper 345 kV Line - upgrade CTs and wavetrap at both substations
 UID - 51139 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3241	Investment	\$	1,121,449	Current Year		2022
3242	Service Year (yyyy)		2017	NPCC w/o incentives, less depreciation		8.96%
3243	Service Month (1-12)		12			
3244	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	22,887
3245	CIAC (Yes or No)		No			
3246	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3247	2017	\$ 1,121,449	\$ -	\$ 1,121,449	\$ 8,681	\$ 8,681
3248	2018	\$ 1,121,449	\$ 20,390	\$ 1,101,059	\$ 120,503	\$ 120,503
3249	2019	\$ 1,101,059	\$ 22,887	\$ 1,078,172	\$ 123,853	\$ 123,853
3250	2020	\$ 1,078,172	\$ 22,887	\$ 1,055,286	\$ 122,791	\$ 122,791
3251	2021	\$ 1,055,286	\$ 22,887	\$ 1,032,399	\$ 120,733	\$ 120,733
3252	2022	\$ 1,032,399	\$ 22,887	\$ 1,009,512	\$ 114,365	\$ 114,365
3253	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3254	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3255	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3256	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3257	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3258	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3259	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3260	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3261	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3262	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3263	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3264	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3265	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3266	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3267	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3268	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3269	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3270	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3271	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3272	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3273	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3274	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3275	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3276	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3277	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3278	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3279	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3280	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3281	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3282	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3283	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3284	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3285	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3286	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3287	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3288	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3289	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3290	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3291	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3292						
3293						
3294	Project Totals				\$ 610,926	\$ 610,926

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 62: Mathewson - Tatonga 345 kV Line - construct 61 miles of new 345 kV line and associated terminal facilities
UID - 50421 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3295	Investment	\$ 58,735,913	Current Year			2022
3296	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			8.96%
3297	Service Month (1-12)	2				
3298	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,198,692
3299	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3302	2018	\$ 58,735,913	\$ 886,957	\$ 57,848,956	\$ 5,687,982	\$ 5,687,982
3303	2019	\$ 57,848,956	\$ 1,205,311	\$ 56,643,645	\$ 6,539,928	\$ 6,539,928
3304	2020	\$ 56,643,645	\$ 1,205,248	\$ 55,438,397	\$ 6,483,871	\$ 6,483,871
3305	2021	\$ 55,438,397	\$ 1,198,692	\$ 54,239,705	\$ 6,339,098	\$ 6,339,098
3306	2022	\$ 54,239,705	\$ 1,198,692	\$ 53,041,013	\$ 6,004,905	\$ 6,004,905
3307	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3308	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3309	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3310	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3311	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3312	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3313	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3314	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3315	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3316	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3317	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3318	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3319	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3320	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3321	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3322	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3323	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3324	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3325	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3326	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3327	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3328	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3329	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3330	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3331	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3332	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3333	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3334	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3335	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3336	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3337	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3338	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3339	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3340	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3341	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3342	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3343	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3344	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3345	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3346	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3347						
3348	Project Totals			\$ 31,055,784	\$ 31,055,784	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 63: Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities
UID - 50420 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3349	Investment	\$ 49,059,894	Current Year		2022	
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			8.96%
3351	Service Month (1-12)	1				
3352	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,001,222
3353	CIAC (Yes or No)	No				
3354						
3355						
3356	2018	\$ 49,059,894	\$ 919,154	\$ 48,140,740	\$ 5,440,604	\$ 5,440,604
3357	2019	\$ 48,140,740	\$ 1,008,087	\$ 47,132,653	\$ 5,463,367	\$ 5,463,367
3358	2020	\$ 47,132,653	\$ 1,008,074	\$ 46,124,579	\$ 5,406,535	\$ 5,406,535
3359	2021	\$ 46,124,579	\$ 1,001,222	\$ 45,123,357	\$ 5,277,841	\$ 5,277,841
3360	2022	\$ 45,123,357	\$ 1,001,222	\$ 44,122,135	\$ 4,999,451	\$ 4,999,451
3361	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3400	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3401						
3402	Project Totals			\$ 26,587,797	\$ 26,587,797	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 64: Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities
UID - 50807 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3403	Investment	\$ 9,409,590	Current Year			2022
3404	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			8.96%
3405	Service Month (1-12)	5				
3406	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 192,032
3407	CIAC (Yes or No)	No				
3408						
3409						
3410	2018	\$ 9,409,590	\$ 110,805	\$ 9,298,785	\$ 685,502	\$ 685,502
3411	2019	\$ 9,298,785	\$ 192,063	\$ 9,106,722	\$ 1,046,113	\$ 1,046,113
3412	2020	\$ 9,106,722	\$ 192,032	\$ 8,914,690	\$ 1,035,933	\$ 1,035,933
3413	2021	\$ 8,914,690	\$ 192,032	\$ 8,722,657	\$ 1,018,662	\$ 1,018,662
3414	2022	\$ 8,722,657	\$ 192,032	\$ 8,530,625	\$ 964,985	\$ 964,985
3415	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3416	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3417	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3418	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3419	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3420	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3421	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3422	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3423	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3424	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3425	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3426	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3427	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3428	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3429	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3430	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3431	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3432	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3433	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3434	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3435	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3436	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3437	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3438	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3439	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3440	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3441	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3442	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3443	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3444	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3445	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3446	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3447	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3448	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3449	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3450	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3451	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3452	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3453	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3454	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3455						
3456	Project Totals			\$ 4,751,195	\$ 4,751,195	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 65: Ft. Smith Substation - install 3rd 500 / 161 kV transformer and convert 161 kV section into breaker & half configuration
 UID - 50168 MW MILE

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3457	Investment	\$ 22,602,536	Current Year		2022	
3458	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			8.96%
3459	Service Month (1-12)	11				
3460	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 461,276
3461	CIAC (Yes or No)	No				
3462	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3463						
3464	2017	\$ 22,602,536	\$ 38,432	\$ 22,564,104	\$ 389,494	\$ 389,494
3465	2018	\$ 22,564,104	\$ 461,188	\$ 22,102,916	\$ 2,535,429	\$ 2,535,429
3466	2019	\$ 22,102,916	\$ 461,192	\$ 21,641,723	\$ 2,511,649	\$ 2,511,649
3467	2020	\$ 21,641,723	\$ 460,484	\$ 21,181,240	\$ 2,462,145	\$ 2,462,145
3468	2021	\$ 21,181,240	\$ 461,276	\$ 20,719,963	\$ 2,425,106	\$ 2,425,106
3469	2022	\$ 20,719,963	\$ 461,276	\$ 20,258,687	\$ 2,297,134	\$ 2,297,134
3470	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3471	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3509						
3510	Project Totals			\$ 12,620,958	\$ 12,620,958	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 66: Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities
 UID - 50806 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3511	Investment	\$ 8,546,541	Current Year		2022	
3512	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			8.96%
3513	Service Month (1-12)	5				
3514	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 174,419
3515	CIAC (Yes or No)	NO				
3516						
3517						
3518	2018	\$ 8,546,541	\$ 100,675	\$ 8,445,866	\$ 622,830	\$ 622,830
3519	2019	\$ 8,445,866	\$ 173,801	\$ 8,272,065	\$ 947,123	\$ 947,123
3520	2020	\$ 8,272,065	\$ 174,419	\$ 8,097,645	\$ 940,974	\$ 940,974
3521	2021	\$ 8,097,645	\$ 174,419	\$ 7,923,226	\$ 925,287	\$ 925,287
3522	2022	\$ 7,923,226	\$ 174,419	\$ 7,748,807	\$ 876,532	\$ 876,532
3523	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3524	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3525	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3526	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3527	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3528	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3529	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3530	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3531	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3532	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3533	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3534	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3535	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3536	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3537	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3538	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3539	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3540	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3541	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3542	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3543	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3544	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3545	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3546	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3547	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3548	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3549	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3550	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3551	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3552	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3553	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3554	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3555	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3556	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3557	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3558	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3559	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3560	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3561	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3562	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3563						
3564	Project Totals			\$ 4,312,745	\$ 4,312,745	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 67: Muskogee Substation - replace wavetrapp on 161 kV Muskogee - Hancock Line for 234 MVA emergency rating
UID - 51826 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3565	Investment	\$ 59,841	Current Year			2022
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			8.96%
3567	Service Month (1-12)	7				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,221
3569	CIAC (Yes or No)	No				
3570	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3571						
3572	2018	\$ 59,841	\$ 503	\$ 59,338	\$ 3,252	\$ 3,252
3573	2019	\$ 59,338	\$ 1,243	\$ 58,095	\$ 6,791	\$ 6,791
3574	2020	\$ 58,095	\$ 1,221	\$ 56,874	\$ 6,605	\$ 6,605
3575	2021	\$ 56,874	\$ 1,221	\$ 55,653	\$ 6,495	\$ 6,495
3576	2022	\$ 55,653	\$ 1,221	\$ 54,432	\$ 6,153	\$ 6,153
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$	29,296	\$ 29,296

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 68: Lane Substation - construct new 138 kV substation and 1.5 miles of new 138 kV line to Knobhill including terminal facilities
UID - 50758 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
3565	Investment	\$ 4,366,586	Current Year			2022
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			8.96%
3567	Service Month (1-12)	9				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	89,114
3569	CIAC (Yes or No)	No				
3570	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3571						
3572	2018	\$ 4,366,586	\$ 29,706	\$ 4,336,880	\$ 198,959	\$ 198,959
3573	2019	\$ 4,336,880	\$ 89,120	\$ 4,247,760	\$ 487,194	\$ 487,194
3574	2020	\$ 4,247,760	\$ 89,114	\$ 4,158,646	\$ 482,766	\$ 482,766
3575	2021	\$ 4,158,646	\$ 89,114	\$ 4,069,532	\$ 474,753	\$ 474,753
3576	2022	\$ 4,069,532	\$ 89,114	\$ 3,980,418	\$ 449,754	\$ 449,754
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$	2,093,426	\$ 2,093,426

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 69: Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation
UID - 51774 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
3619	Investment	\$ 168,835	Current Year	2022		
3620	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation	8.96%		
3621	Service Month (1-12)	12				
3622	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	3,446	
3623	CIAC (Yes or No)	No				
3624	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3625						
3626	2018	\$ 168,835	\$ -	\$ 168,835	\$ 808	\$ 808
3627	2019	\$ 168,835	\$ 3,429	\$ 165,406	\$ 18,764	\$ 18,764
3628	2020	\$ 165,406	\$ 3,446	\$ 161,960	\$ 18,775	\$ 18,775
3629	2021	\$ 161,960	\$ 3,446	\$ 158,515	\$ 18,466	\$ 18,466
3630	2022	\$ 158,515	\$ 3,446	\$ 155,069	\$ 17,494	\$ 17,494
3631	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3632	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3635	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3636	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3637	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3638	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3639	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3640	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3641	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3642	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3643	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3644	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3645	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3646	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3647	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3648	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3649	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3650	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3651	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3670	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3671						
3672	Project Totals			\$ 74,308	\$ 74,308	\$ 74,308

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 70: Degrasse Substation - install new 345kV substation in Woodward EHV to Thistle 345kV line
UID - 51528 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3673	Investment	\$ 14,665,954	Current Year			2022
3674	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			8.96%
3675	Service Month (1-12)	4				
3676	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	299,305
3677	CIAC (Yes or No)	No				
3678	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3679						
3680	2019	\$ 14,665,954	\$ 199,427	\$ 14,466,527	\$ 1,213,480	\$ 1,213,480
3681	2020	\$ 14,466,527	\$ 299,305	\$ 14,167,222	\$ 1,640,156	\$ 1,640,156
3682	2021	\$ 14,167,222	\$ 299,305	\$ 13,867,917	\$ 1,613,259	\$ 1,613,259
3683	2022	\$ 13,867,917	\$ 299,305	\$ 13,568,611	\$ 1,528,471	\$ 1,528,471
3684	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3685	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3686	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3687	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3695	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3696	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3697	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3698	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3699	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3700	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3701	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3702	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3703	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3704	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3705	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3706	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3707	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3708	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3709	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3710	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3711	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3712	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3713	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3714	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3715	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3716	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3717	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3718	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3719	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3720	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3721	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3722	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3723	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3724	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3725						
3726	Project Totals				\$ 5,995,366	\$ 5,995,366

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 71: Degrasse Substation - install new 345kV /138kV transformer and associated 138kV facilities
UID - 51529 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
3727	Investment	\$ 8,043,852	Current Year			2022
3728	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			8.96%
3729	Service Month (1-12)	4				
3730	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 164,160
3731	CIAC (Yes or No)	No				
3732	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3733						
3734	2019	\$ 8,043,852	\$ 108,112	\$ 7,935,740	\$ 657,845	\$ 657,845
3735	2020	\$ 7,935,740	\$ 164,405	\$ 7,771,334	\$ 901,054	\$ 901,054
3736	2021	\$ 7,771,334	\$ 164,160	\$ 7,607,174	\$ 884,922	\$ 884,922
3737	2022	\$ 7,607,174	\$ 164,160	\$ 7,443,014	\$ 838,414	\$ 838,414
3738	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3739	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3740	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3741	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3742	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3743	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3744	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3745	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3746	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3747	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3748	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3749	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3750	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3751	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3752	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3753	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3754	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3755	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3756	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3757	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3758	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3759	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3760	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3761	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3762	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3763	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3764	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3765	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3766	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3767	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3768	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3769	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3770	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3778	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3779						
3780	Project Totals				\$ 3,282,235	\$ 3,282,235

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 72: Degrasse - Knob Hill 138kV line - install new 138kV line connect substations
UID - 51530 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3781	Investment	\$ 7,590,427	Current Year		2022	
3782	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			8.96%
3783	Service Month (1-12)	4				
3784	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 154,907
3785	CIAC (Yes or No)	No				
3786						
3787						
3788	2019	\$ 7,590,427	\$ 103,057	\$ 7,487,370	\$ 627,085	\$ 627,085
3789	2020	\$ 7,487,370	\$ 154,896	\$ 7,332,475	\$ 848,823	\$ 848,823
3790	2021	\$ 7,332,475	\$ 154,907	\$ 7,177,568	\$ 834,965	\$ 834,965
3791	2022	\$ 7,177,568	\$ 154,907	\$ 7,022,661	\$ 791,082	\$ 791,082
3792	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3793	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3794	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3795	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3796	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3797	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3798	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3799	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3800	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3801	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3802	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3803	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3804	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3805	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3806	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3807	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3808	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3809	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3810	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3811	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3812	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3813	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3814	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3815	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3816	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3817	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3818	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3819	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3820	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3821	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3822	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3823	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3824	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3825	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3826	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3827	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3828	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3829	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3830	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3831	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3832	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3833						
3834	Project Totals			\$ 3,101,954	\$ 3,101,954	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 73: Arcadia - Redbud 345kV line - add 3rd 345kV line
 UID - 11343 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3835	Investment	\$ 16,836,737	Current Year	2022		
3836	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation	8.96%		
3837	Service Month (1-12)	6				
3838	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 343,607		
3839	CIAC (Yes or No)	No				
3840	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3841	2019	\$ 16,836,737	\$ 166,479	\$ 16,670,258	\$ 1,047,061	\$ 1,047,061
3842	2020	\$ 16,670,258	\$ 343,014	\$ 16,327,244	\$ 1,885,488	\$ 1,885,488
3844	2021	\$ 16,327,244	\$ 343,169	\$ 15,984,075	\$ 1,855,528	\$ 1,855,528
3845	2022	\$ 15,984,075	\$ 343,607	\$ 15,640,468	\$ 1,760,397	\$ 1,760,397
3846	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3847	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3848	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3849	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3850	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3851	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3852	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3853	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3854	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3855	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3856	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3857	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3858	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3859	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3860	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3861	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3862	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3863	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3864	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3865	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3866	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3867	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3868	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3869	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3870	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3871	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3872	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3873	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3874	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3875	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3876	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3877	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3878	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3879	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3880	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3881	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3882	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3883	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3884	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3885	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3886	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3887						
3888	Project Totals			\$ 6,548,474	\$ 6,548,474	\$ 6,548,474

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 74: Lincoln County substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County
 UID - 51444 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details						
3889	Investment	\$ 666,605	Current Year			2022	
3890	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			8.96%	
3891	Service Month (1-12)	7					
3892	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	13,604	
3893	CIAC (Yes or No)	No					
3894	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3896	2020	\$ 666,605	\$ 5,543	\$ 661,062	\$ 36,066	\$ 36,066	
3897	2021	\$ 661,062	\$ 13,604	\$ 647,458	\$ 74,932	\$ 74,932	
3898	2022	\$ 647,458	\$ 13,604	\$ 633,854	\$ 71,007	\$ 71,007	
3899	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
3900	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3901	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3902	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3903	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3904	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3905	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3906	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3907	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3908	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3909	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3910	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3911	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3912	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3913	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3914	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3915	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3916	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3917	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3918	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3919	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3920	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3921	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3922	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3923	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3924	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3925	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3926	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3927	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3928	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3929	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3930	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3931	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3932	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3933	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3934	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3935	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3936	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3937	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3938	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
3939	2063	\$ -	\$ -	\$ -	\$ -	\$ -	
3940	2064	\$ -	\$ -	\$ -	\$ -	\$ -	
3941	Project Totals					\$ 182,006	\$ 182,006
3942							

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 75: Cimarron - Northwest 345kV Ckt 1 Terminal Upgrades to increase the summer emergency rating to 1426 MVA
 UID - 112449 Highway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details		Current Year		2022	
3943	Investment	\$ 85,055				
3944	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			8.96%
3945	Service Month (1-12)	6				
3946	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,736	
3947	CIAC (Yes or No)	No				
3948	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3949	2020	\$ 85,055	\$ 894	\$ 84,160	\$ -	\$ -
3950	2021	\$ 84,160	\$ 1,142	\$ 83,018	\$ 6,250	\$ 6,250
3951	2022	\$ 83,018	\$ 1,736	\$ 81,283	\$ 9,097	\$ 9,097
3952	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3953	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3954	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3955	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3956	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3957	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3958	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3959	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3960	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3961	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3962	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3963	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3964	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3965	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3966	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3967	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3968	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3969	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3970	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3971	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3972	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3973	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3974	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3975	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3976	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3977	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3978	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3979	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3980	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3981	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3982	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3983	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3984	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3985	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3986	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3987	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3988	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3989	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3990	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3991	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3992	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3993	2064	\$ -	\$ -	\$ -	\$ -	\$ -
3994						
3995						
3996	Project Totals				\$ 15,347	\$ 15,347

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 76: Northwest - Mathewson 345 kV Terminal Upgrades to increase the summer emergency rating to 1792 MVA
 UID - 112450 Highway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3997	Investment	\$ 167,295	Current Year			2022
3998	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			8.96%
3999	Service Month (1-12)	6				
4000	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	3,414
4001	CIAC (Yes or No)	No				
4002	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4003	2020	\$ 167,295	\$ 1,730	\$ 165,564	\$ 10,980	\$ 10,980
4004	2021	\$ 165,564	\$ 2,891	\$ 162,673	\$ 15,871	\$ 15,871
4005	2022	\$ 162,673	\$ 3,414	\$ 159,259	\$ 17,837	\$ 17,837
4006	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4007	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4008	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4009	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4010	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4011	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4012	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4013	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4014	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4015	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4016	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4017	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4018	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4019	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4020	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4021	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4022	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4023	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4024	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4025	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4026	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4027	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4028	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4029	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4030	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4031	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4032	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4033	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4034	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4035	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4036	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4037	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4038	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4039	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4040	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4041	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4042	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4043	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4044	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4045	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4046	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4047	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4048						
4049						
4050	Project Totals				\$ 44,688	\$ 44,688

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 77: Forest Hill - Tecumseh Upgrade
 UID - 122639 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4051	Investment	\$ 25,000	Current Year			2022
4052	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			8.96%
4053	Service Month (1-12)	9				
4054	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	510
4055	CIAC (Yes or No)	No				
4056	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4058	2020	\$ 25,000	\$ 15	\$ 24,985	\$ 106	\$ 106
4059	2021	\$ 24,985	\$ 60	\$ 24,925	\$ 329	\$ 329
4060	2022	\$ 24,925	\$ 510	\$ 24,415	\$ 2,721	\$ 2,721
4061	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4062	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4063	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4064	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4065	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4066	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4067	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4068	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4069	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4070	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4071	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4072	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4073	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4074	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4075	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4076	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4077	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4078	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4079	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4080	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4081	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4082	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4083	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4084	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4085	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4086	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4087	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4088	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4089	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4090	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4091	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4092	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4093	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4094	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4095	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4096	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4097	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4098	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4099	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4100	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4101	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4102	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4103						
4104	Project Totals			\$	3,156	\$ 3,156

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 78: Westmoore 138kV breaker replacement
 UID - 112358 Byway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details		Current Year	2022
4105	Investment	\$ 363,329		
4106	Service Year (yyyy)	2021	NPCC w/o incentives, less depreciation	8.96%
4107	Service Month (1-12)	1		
4108	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 7,415
4109	CIAC (Yes or No)	No		
4110	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance
4111				Revenue Requirement
4112	2021	\$ 363,329	\$ -	\$ 363,329
4113	2022	\$ 363,329	\$ 4,465	\$ 358,864
4114	2023	\$ 358,864	\$ 7,415	\$ 351,449
4115	2024	\$ -	\$ -	\$ -
4116	2025	\$ -	\$ -	\$ -
4117	2026	\$ -	\$ -	\$ -
4118	2027	\$ -	\$ -	\$ -
4119	2028	\$ -	\$ -	\$ -
4120	2029	\$ -	\$ -	\$ -
4121	2030	\$ -	\$ -	\$ -
4122	2031	\$ -	\$ -	\$ -
4123	2032	\$ -	\$ -	\$ -
4124	2033	\$ -	\$ -	\$ -
4125	2034	\$ -	\$ -	\$ -
4126	2035	\$ -	\$ -	\$ -
4127	2036	\$ -	\$ -	\$ -
4128	2037	\$ -	\$ -	\$ -
4129	2038	\$ -	\$ -	\$ -
4130	2039	\$ -	\$ -	\$ -
4131	2040	\$ -	\$ -	\$ -
4132	2041	\$ -	\$ -	\$ -
4133	2042	\$ -	\$ -	\$ -
4134	2043	\$ -	\$ -	\$ -
4135	2044	\$ -	\$ -	\$ -
4136	2045	\$ -	\$ -	\$ -
4137	2046	\$ -	\$ -	\$ -
4138	2047	\$ -	\$ -	\$ -
4139	2048	\$ -	\$ -	\$ -
4140	2049	\$ -	\$ -	\$ -
4141	2050	\$ -	\$ -	\$ -
4142	2051	\$ -	\$ -	\$ -
4143	2052	\$ -	\$ -	\$ -
4144	2053	\$ -	\$ -	\$ -
4145	2054	\$ -	\$ -	\$ -
4146	2055	\$ -	\$ -	\$ -
4147	2056	\$ -	\$ -	\$ -
4148	2057	\$ -	\$ -	\$ -
4149	2058	\$ -	\$ -	\$ -
4150	2059	\$ -	\$ -	\$ -
4151	2060	\$ -	\$ -	\$ -
4152	2061	\$ -	\$ -	\$ -
4153	2062	\$ -	\$ -	\$ -
4154	2063	\$ -	\$ -	\$ -
4155	2064	\$ -	\$ -	\$ -
4156	2065	\$ -	\$ -	\$ -
4157				
4158	Project Totals			\$ 65,578
				\$ 65,578

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 79: Upgrade any necessary terminal equipment at Cleo Corner and/or Cleo Junction to increase the summer emergency rating to 48 MVA
 UID - 112402 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details		Current Year	2022	
4159	Investment	\$ -	Current Year	2022	
4160	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation	8.96%	
4161	Service Month (1-12)	7			
4162	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ -	
4163	CIAC (Yes or No)	No			
4164	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	
4165				Revenue Requirement	
4166				Rev. Req. for SPP Allocation	
4166	2020	\$ -	\$ -	\$ -	\$ -
4167	2021	\$ -	\$ -	\$ -	\$ -
4168	2022	\$ -	\$ -	\$ -	\$ -
4169	2023	\$ -	\$ -	\$ -	\$ -
4170	2024	\$ -	\$ -	\$ -	\$ -
4171	2025	\$ -	\$ -	\$ -	\$ -
4172	2026	\$ -	\$ -	\$ -	\$ -
4173	2027	\$ -	\$ -	\$ -	\$ -
4174	2028	\$ -	\$ -	\$ -	\$ -
4175	2029	\$ -	\$ -	\$ -	\$ -
4176	2030	\$ -	\$ -	\$ -	\$ -
4177	2031	\$ -	\$ -	\$ -	\$ -
4178	2032	\$ -	\$ -	\$ -	\$ -
4179	2033	\$ -	\$ -	\$ -	\$ -
4180	2034	\$ -	\$ -	\$ -	\$ -
4181	2035	\$ -	\$ -	\$ -	\$ -
4182	2036	\$ -	\$ -	\$ -	\$ -
4183	2037	\$ -	\$ -	\$ -	\$ -
4184	2038	\$ -	\$ -	\$ -	\$ -
4185	2039	\$ -	\$ -	\$ -	\$ -
4186	2040	\$ -	\$ -	\$ -	\$ -
4187	2041	\$ -	\$ -	\$ -	\$ -
4188	2042	\$ -	\$ -	\$ -	\$ -
4189	2043	\$ -	\$ -	\$ -	\$ -
4190	2044	\$ -	\$ -	\$ -	\$ -
4191	2045	\$ -	\$ -	\$ -	\$ -
4192	2046	\$ -	\$ -	\$ -	\$ -
4193	2047	\$ -	\$ -	\$ -	\$ -
4194	2048	\$ -	\$ -	\$ -	\$ -
4195	2049	\$ -	\$ -	\$ -	\$ -
4196	2050	\$ -	\$ -	\$ -	\$ -
4197	2051	\$ -	\$ -	\$ -	\$ -
4198	2052	\$ -	\$ -	\$ -	\$ -
4199	2053	\$ -	\$ -	\$ -	\$ -
4200	2054	\$ -	\$ -	\$ -	\$ -
4201	2055	\$ -	\$ -	\$ -	\$ -
4202	2056	\$ -	\$ -	\$ -	\$ -
4203	2057	\$ -	\$ -	\$ -	\$ -
4204	2058	\$ -	\$ -	\$ -	\$ -
4205	2059	\$ -	\$ -	\$ -	\$ -
4206	2060	\$ -	\$ -	\$ -	\$ -
4207	2061	\$ -	\$ -	\$ -	\$ -
4208	2062	\$ -	\$ -	\$ -	\$ -
4209	2063	\$ -	\$ -	\$ -	\$ -
4210	2064	\$ -	\$ -	\$ -	\$ -
4211					
4212	Project Totals			\$ -	\$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 80:

UID -

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details		Current Year	2022
4213	Investment		NPCC w/o incentives, less depreciation	8.96%
4214	Service Year (yyyy)			
4215	Service Month (1-12)			
4216	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ -
4217	CIAC (Yes or No)			
4218	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance
4219				Revenue Requirement
4220				Rev. Req. for SPP Allocation
4221	-	\$ -	\$ -	\$ -
4222	#VALUE!	\$ -	\$ -	\$ -
4223	#VALUE!	\$ -	\$ -	\$ -
4224	#VALUE!	\$ -	\$ -	\$ -
4225	#VALUE!	\$ -	\$ -	\$ -
4226	#VALUE!	\$ -	\$ -	\$ -
4227	#VALUE!	\$ -	\$ -	\$ -
4228	#VALUE!	\$ -	\$ -	\$ -
4229	#VALUE!	\$ -	\$ -	\$ -
4230	#VALUE!	\$ -	\$ -	\$ -
4231	#VALUE!	\$ -	\$ -	\$ -
4232	#VALUE!	\$ -	\$ -	\$ -
4233	#VALUE!	\$ -	\$ -	\$ -
4234	#VALUE!	\$ -	\$ -	\$ -
4235	#VALUE!	\$ -	\$ -	\$ -
4236	#VALUE!	\$ -	\$ -	\$ -
4237	#VALUE!	\$ -	\$ -	\$ -
4238	#VALUE!	\$ -	\$ -	\$ -
4239	#VALUE!	\$ -	\$ -	\$ -
4240	#VALUE!	\$ -	\$ -	\$ -
4241	#VALUE!	\$ -	\$ -	\$ -
4242	#VALUE!	\$ -	\$ -	\$ -
4243	#VALUE!	\$ -	\$ -	\$ -
4244	#VALUE!	\$ -	\$ -	\$ -
4245	#VALUE!	\$ -	\$ -	\$ -
4246	#VALUE!	\$ -	\$ -	\$ -
4247	#VALUE!	\$ -	\$ -	\$ -
4248	#VALUE!	\$ -	\$ -	\$ -
4249	#VALUE!	\$ -	\$ -	\$ -
4250	#VALUE!	\$ -	\$ -	\$ -
4251	#VALUE!	\$ -	\$ -	\$ -
4252	#VALUE!	\$ -	\$ -	\$ -
4253	#VALUE!	\$ -	\$ -	\$ -
4254	#VALUE!	\$ -	\$ -	\$ -
4255	#VALUE!	\$ -	\$ -	\$ -
4256	#VALUE!	\$ -	\$ -	\$ -
4257	#VALUE!	\$ -	\$ -	\$ -
4258	#VALUE!	\$ -	\$ -	\$ -
4259	#VALUE!	\$ -	\$ -	\$ -
4260	#VALUE!	\$ -	\$ -	\$ -
4261	#VALUE!	\$ -	\$ -	\$ -
4262	#VALUE!	\$ -	\$ -	\$ -
4263	#VALUE!	\$ -	\$ -	\$ -
4264	#VALUE!	\$ -	\$ -	\$ -
4265				
4266	Project Totals			\$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 81:

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details		Current Year	2022		
4267	Investment	\$ -				
4268	Service Year (yyyy)		NPCC w/o incentives, less depreciation	8.96%		
4269	Service Month (1-12)					
4270	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ -		
4271	CIAC (Yes or No)					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4274	-	\$ -	\$ -	\$ -	\$ -	\$ -
4275	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4276	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4277	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4278	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4279	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4280	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4281	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4282	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4283	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4284	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4285	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4286	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4287	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4288	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4289	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4290	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4291	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4292	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4293	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4294	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4295	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4296	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4297	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4298	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4299	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4300	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4301	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4302	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4303	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4304	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4305	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4306	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4307	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4308	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4309	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4310	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4311	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4312	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4313	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4314	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4315	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4316	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4317	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4318	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4319						
4320	Project Totals				\$ -	\$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub **SPONSORED UPGRADE**

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
4321	Investment	218,000,000	Current Year			2010
4322	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			15.41%
4323	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity			100.00%
4324	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)			10,900,000
4325	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4326	2010	\$ 218,000,000	\$ 7,266,667	\$ 210,733,333	\$ 32,182,068	
4327	2011	\$ 210,733,333	\$ 10,900,000	\$ 199,833,333	\$ 42,534,162	
4328	2012	\$ 199,833,333	\$ 10,900,000	\$ 188,933,333	\$ 40,854,472	
4329	2013	\$ 188,933,333	\$ 10,900,000	\$ 178,033,333	\$ 39,174,782	
4330	2014	\$ 178,033,333	\$ 10,900,000	\$ 167,133,333	\$ 37,495,092	
4331	2015	\$ 167,133,333	\$ 10,900,000	\$ 156,233,333	\$ 35,815,402	
4332	2016	\$ 156,233,333	\$ 10,900,000	\$ 145,333,333	\$ 34,135,712	
4333	2017	\$ 145,333,333	\$ 10,900,000	\$ 134,433,333	\$ 32,456,022	
4334	2018	\$ 134,433,333	\$ 10,900,000	\$ 123,533,333	\$ 30,776,332	
4335	2019	\$ 123,533,333	\$ 10,900,000	\$ 112,633,333	\$ 29,096,642	
4336	2020	\$ 112,633,333	\$ 10,900,000	\$ 101,733,333	\$ 27,416,952	
4337	2021	\$ 101,733,333	\$ 10,900,000	\$ 90,833,333	\$ 25,737,262	
4338	2022	\$ 90,833,333	\$ 10,900,000	\$ 79,933,333	\$ 24,057,572	
4339	2023	\$ 79,933,333	\$ 10,900,000	\$ 69,033,333	\$ 22,377,882	
4340	2024	\$ 69,033,333	\$ 10,900,000	\$ 58,133,333	\$ 20,698,192	
4341	2025	\$ 58,133,333	\$ 10,900,000	\$ 47,233,333	\$ 19,018,502	
4342	2026	\$ 47,233,333	\$ 10,900,000	\$ 36,333,333	\$ 17,338,812	
4343	2027	\$ 36,333,333	\$ 10,900,000	\$ 25,433,333	\$ 15,659,122	
4344	2028	\$ 25,433,333	\$ 10,900,000	\$ 14,533,333	\$ 13,979,432	
4345	2029	\$ 14,533,333	\$ 10,900,000	\$ 3,633,333	\$ 12,299,742	
4346	2030	\$ 3,633,333	\$ 3,633,333	\$ -	\$ 3,913,282	
4347	2031	\$ -	\$ -	\$ -	\$ -	
4348	2032	\$ -	\$ -	\$ -	\$ -	
4349	2033	\$ -	\$ -	\$ -	\$ -	
4350	2034	\$ -	\$ -	\$ -	\$ -	
4351	2035	\$ -	\$ -	\$ -	\$ -	
4352	2036	\$ -	\$ -	\$ -	\$ -	
4353	2037	\$ -	\$ -	\$ -	\$ -	
4354	2038	\$ -	\$ -	\$ -	\$ -	
4355	2039	\$ -	\$ -	\$ -	\$ -	
4356	2040	\$ -	\$ -	\$ -	\$ -	
4357	2041	\$ -	\$ -	\$ -	\$ -	
4358	2042	\$ -	\$ -	\$ -	\$ -	
4359	2043	\$ -	\$ -	\$ -	\$ -	
4360	2044	\$ -	\$ -	\$ -	\$ -	
4361	2045	\$ -	\$ -	\$ -	\$ -	
4362	2046	\$ -	\$ -	\$ -	\$ -	
4363	2047	\$ -	\$ -	\$ -	\$ -	
4364	2048	\$ -	\$ -	\$ -	\$ -	
4365	2049	\$ -	\$ -	\$ -	\$ -	
4366	2050	\$ -	\$ -	\$ -	\$ -	
4367	2051	\$ -	\$ -	\$ -	\$ -	
4368	2052	\$ -	\$ -	\$ -	\$ -	
4369	2053	\$ -	\$ -	\$ -	\$ -	
4370	2054	\$ -	\$ -	\$ -	\$ -	
4371	2055	\$ -	\$ -	\$ -	\$ -	
4372	2056	\$ -	\$ -	\$ -	\$ -	
4373	2057	\$ -	\$ -	\$ -	\$ -	
4374	2058	\$ -	\$ -	\$ -	\$ -	
4375	2059	\$ -	\$ -	\$ -	\$ -	
4376	2060	\$ -	\$ -	\$ -	\$ -	

Net Present Value \$288,459,791
 Monthly Payment \$2,599,059
 Annual Payment \$31,188,710

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Gracemont Substation - construct new 345 / 138kV substation

UID - 10946

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
4381	Investment	\$ 13,350,382	Current Year			2022
4382	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			8.96%
4383	Service Month (1-12)	11				
4384	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		272,457
4385	CIAC (Yes or No)	No				
4386	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4388	2011	\$ 13,350,382	\$ 25,873	\$ 13,324,509	\$ 365,296	\$ 365,296
4389	2012	\$ 13,324,509	\$ 310,474	\$ 13,014,035	\$ 2,293,401	\$ 2,293,401
4390	2013	\$ 13,014,035	\$ 310,474	\$ 12,703,561	\$ 2,186,210	\$ 2,186,210
4391	2014	\$ 12,703,561	\$ 296,675	\$ 12,406,886	\$ 1,936,185	\$ 1,936,185
4392	2015	\$ 12,406,886	\$ 296,675	\$ 12,110,211	\$ 1,731,997	\$ 1,731,997
4393	2016	\$ 12,110,211	\$ 317,866	\$ 11,792,345	\$ 1,733,351	\$ 1,733,351
4394	2017	\$ 11,792,345	\$ 317,866	\$ 11,474,478	\$ 1,477,428	\$ 1,477,428
4395	2018	\$ 11,474,478	\$ 272,457	\$ 11,202,022	\$ 1,325,709	\$ 1,325,709
4396	2019	\$ 11,202,022	\$ 280,667	\$ 10,921,355	\$ 1,350,882	\$ 1,350,882
4397	2020	\$ 10,921,355	\$ 272,457	\$ 10,648,898	\$ 1,282,541	\$ 1,282,541
4398	2021	\$ 10,648,898	\$ 272,457	\$ 10,376,441	\$ 1,257,875	\$ 1,257,875
4399	2022	\$ 10,376,441	\$ 272,457	\$ 10,103,984	\$ 1,189,987	\$ 1,189,987
4400	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4401	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4402	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4403	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4404	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4405	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4406	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4407	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4408	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4409	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4410	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4411	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4412	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4413	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4414	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4415	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4416	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4417	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4418	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4419	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4420	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4421	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4422	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4423	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4424	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4425	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4426	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4427	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4428	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4429	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4430	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4431	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4432	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4433	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4434	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4435	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4436	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4437	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4438	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4439						
4440	Project Totals				\$ 18,130,860	\$ 18,130,860

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation
 UID - 10929 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4441	Investment	\$ 46,593,821	Current Year			2022
4442	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
4443	Service Month (1-12)	2				
4444	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			950,894
4445	CIAC (Yes or No)	No				
4446	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4448	2013	\$ 46,593,821	\$ 898,257	\$ 45,695,564	\$ 7,041,400	\$ 7,041,400
4449	2014	\$ 45,695,564	\$ 1,030,002	\$ 44,665,562	\$ 6,898,026	\$ 6,898,026
4450	2015	\$ 44,665,562	\$ 1,035,418	\$ 43,630,143	\$ 6,204,577	\$ 6,204,577
4451	2016	\$ 43,630,143	\$ 1,109,377	\$ 42,520,767	\$ 6,211,144	\$ 6,211,144
4452	2017	\$ 42,520,767	\$ 1,109,377	\$ 41,411,390	\$ 5,292,349	\$ 5,292,349
4453	2018	\$ 41,411,390	\$ 950,894	\$ 40,460,496	\$ 4,753,586	\$ 4,753,586
4454	2019	\$ 40,460,496	\$ 951,048	\$ 39,509,448	\$ 4,703,074	\$ 4,703,074
4455	2020	\$ 39,509,448	\$ 950,894	\$ 38,558,553	\$ 4,606,634	\$ 4,606,634
4456	2021	\$ 38,558,553	\$ 950,894	\$ 37,607,659	\$ 4,520,661	\$ 4,520,661
4457	2022	\$ 37,607,659	\$ 950,894	\$ 36,656,765	\$ 4,277,966	\$ 4,277,966
4458	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4459	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4460	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4461	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4462	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4463	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4464	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4465	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4466	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4467	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4468	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4469	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4470	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4471	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4472	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4473	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4474	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4475	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4476	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4477	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4478	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4479	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4480	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4481	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4482	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4483	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4484	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4485	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4486	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4487	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4488	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4489	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4490	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4491	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4492	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4493	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4494	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4495	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4496	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4497	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4498	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4499						
4500	Project Totals			\$ 54,509,416	\$ 54,509,416	\$ 54,509,416

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4501	Investment	17,869,966	Current Year			2022
4502	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
4503	Service Month (1-12)	6				
4504	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			364,693
4505	CIAC (Yes or No)	No				
4506	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4508	2013	\$ 17,869,966	\$ 207,796	\$ 17,662,170	\$ 1,725,903	\$ 1,725,903
4509	2014	\$ 17,662,170	\$ 397,122	\$ 17,265,048	\$ 2,677,654	\$ 2,677,654
4510	2015	\$ 17,265,048	\$ 397,110	\$ 16,867,938	\$ 2,395,382	\$ 2,395,382
4511	2016	\$ 16,867,938	\$ 425,475	\$ 16,442,462	\$ 2,398,083	\$ 2,398,083
4512	2017	\$ 16,442,462	\$ 425,475	\$ 16,016,987	\$ 2,043,175	\$ 2,043,175
4513	2018	\$ 16,016,987	\$ 364,693	\$ 15,652,294	\$ 1,835,632	\$ 1,835,632
4514	2019	\$ 15,652,294	\$ 364,693	\$ 15,287,601	\$ 1,814,693	\$ 1,814,693
4515	2020	\$ 15,287,601	\$ 364,693	\$ 14,922,908	\$ 1,779,380	\$ 1,779,380
4516	2021	\$ 14,922,908	\$ 364,693	\$ 14,558,215	\$ 1,746,418	\$ 1,746,418
4517	2022	\$ 14,558,215	\$ 364,693	\$ 14,193,521	\$ 1,652,781	\$ 1,652,781
4518	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4519	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4520	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4521	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4522	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4523	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4524	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4525	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4526	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4527	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4528	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4529	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4530	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4531	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4532	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4533	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4534	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4535	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4536	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4537	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4538	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4539	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4540	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4541	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4542	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4543	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4544	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4545	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4546	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4547	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4548	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4549	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4550	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4551	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4552	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4553	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4554	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4555	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4556	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4557	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4558	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4559						
4560	Project Totals			\$ 20,069,099	\$ 20,069,099	\$ 20,069,099

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4561	Investment	145,546,430	Current Year			2022
4562	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
4563	Service Month (1-12)	12				
4564	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			2,970,335
4565	CIAC (Yes or No)	No				
4566	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4568	2013	\$ 145,546,430	\$ 22,722	\$ 145,523,708	\$ 1,766,435	\$ 1,766,435
4569	2014	\$ 145,523,708	\$ 3,229,201	\$ 142,294,507	\$ 21,994,027	\$ 21,994,027
4570	2015	\$ 142,294,507	\$ 3,234,365	\$ 139,060,142	\$ 19,708,572	\$ 19,708,572
4571	2016	\$ 139,060,142	\$ 3,465,391	\$ 135,594,751	\$ 19,732,861	\$ 19,732,861
4572	2017	\$ 135,594,751	\$ 3,465,391	\$ 132,129,359	\$ 16,810,368	\$ 16,810,368
4573	2018	\$ 132,129,359	\$ 2,970,335	\$ 129,159,024	\$ 15,108,469	\$ 15,108,469
4574	2019	\$ 129,159,024	\$ 2,971,149	\$ 126,187,875	\$ 14,924,765	\$ 14,924,765
4575	2020	\$ 126,187,875	\$ 2,970,335	\$ 123,217,540	\$ 14,651,529	\$ 14,651,529
4576	2021	\$ 123,217,540	\$ 2,970,335	\$ 120,247,204	\$ 14,383,198	\$ 14,383,198
4577	2022	\$ 120,247,204	\$ 2,970,335	\$ 117,276,869	\$ 13,611,495	\$ 13,611,495
4578	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4579	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4580	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4581	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4582	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4583	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4584	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4585	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4586	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4587	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4588	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4589	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4590	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4591	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4592	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4593	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4594	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4595	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4596	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4597	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4598	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4599	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4600	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4601	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4602	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4603	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4604	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4605	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4606	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4607	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4608	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4609	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4610	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4611	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4612	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4613	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4614	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4615	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4616	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4617	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4618	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4619						
4620	Project Totals				\$ 152,691,718	\$ 152,691,718

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6: Woodward District EHV - Border (Tuco) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward, and install reactor station at Border substation
UID - 10932 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				2022	
4621	Investment	116,667,174	Current Year				
4622	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				8.96%
4623	Service Month (1-12)	4					
4624	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				2,380,963
4625	CIAC (Yes or No)	No					
4626	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4628	2014	\$ 116,667,174	\$ 1,587,308	\$ 115,079,866	\$ 9,602,295	\$ 9,602,295	
4629	2015	\$ 115,079,866	\$ 2,546,190	\$ 112,533,676	\$ 15,604,836	\$ 15,604,836	
4630	2016	\$ 112,533,676	\$ 2,728,060	\$ 109,805,616	\$ 15,624,991	\$ 15,624,991	
4631	2017	\$ 109,805,616	\$ 2,732,648	\$ 107,072,967	\$ 13,328,996	\$ 13,328,996	
4632	2018	\$ 107,072,967	\$ 2,380,268	\$ 104,692,700	\$ 12,018,215	\$ 12,018,215	
4633	2019	\$ 104,692,700	\$ 2,381,144	\$ 102,311,556	\$ 11,897,082	\$ 11,897,082	
4634	2020	\$ 102,311,556	\$ 2,380,963	\$ 99,930,593	\$ 11,651,961	\$ 11,651,961	
4635	2021	\$ 99,930,593	\$ 2,380,963	\$ 97,549,630	\$ 11,436,792	\$ 11,436,792	
4636	2022	\$ 97,549,630	\$ 2,380,963	\$ 95,168,668	\$ 11,014,808	\$ 11,014,808	
4637	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
4638	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
4639	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
4640	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
4641	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
4642	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
4643	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
4644	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
4645	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
4646	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
4647	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
4648	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
4649	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
4650	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
4651	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
4652	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
4653	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
4654	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
4655	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
4656	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
4657	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
4658	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
4659	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
4660	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
4661	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
4662	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
4663	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
4664	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
4665	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
4666	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
4667	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
4668	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
4669	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
4670	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
4671	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
4672	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
4673	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
4674	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
4675	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
4676	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
4677	2063	\$ -	\$ -	\$ -	\$ -	\$ -	
4678	2064	\$ -	\$ -	\$ -	\$ -	\$ -	
4679							
4680	Project Totals				\$ 112,179,976	\$ 112,179,976	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4681	Investment	-	Current Year			2022
4682	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.96%
4683	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone			100.00%
4684	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			-
4685	CIAC (Yes or No)	No				
4686	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4688	2013	\$ -	\$ -	\$ -	\$ -	\$ -
4689	2014	\$ -	\$ -	\$ -	\$ -	\$ -
4690	2015	\$ -	\$ -	\$ -	\$ -	\$ -
4691	2016	\$ -	\$ -	\$ -	\$ -	\$ -
4692	2017	\$ -	\$ -	\$ -	\$ -	\$ -
4693	2018	\$ -	\$ -	\$ -	\$ -	\$ -
4694	2019	\$ -	\$ -	\$ -	\$ -	\$ -
4695	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4696	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4697	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4698	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4699	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4700	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4701	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4702	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4703	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4704	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4705	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4706	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4707	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4708	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4709	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4710	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4711	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4712	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4713	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4714	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4715	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4716	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4717	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4718	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4719	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4720	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4721	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4722	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4723	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4724	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4725	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4726	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4727	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4728	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4729	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4730	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4731	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4732	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4733	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4734	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4735	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4736	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4737	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4738	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4739						
4740	Project Totals				\$ -	\$ -

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 41,779,949
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 41,779,949</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties	\$ 22,547,931
11	Generation Step Up Transformers (GSU's) and Related Equipment	59,947,625
12		
13	Total (line 120)	<u>\$ 82,495,556</u>

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	22003	Hennessey Solar Farm	2019	472,582		472,582	2025	LAND
2	22004	Billings Solar Farm	2019	399,980		399,980	2023	LAND
3	8615-D	Anderson Road Sub	1965	5,543		5,543	2028	LAND
4	9335-D	Mountainburg Sub	1966	8,824		8,824	2028	LAND
5	9335-D	Mountainburg Sub	1966	375		375	2028	EASEMENT
6	8109-D	Canadian River Sub	1966	5,900		5,900	2028	LAND
7	8531-D	Ridgeview Sub	1967	16,928		16,928	2028	LAND
8	8699-D	S E 134th Sub	1967	5,231		5,231	2028	LAND
9	8718-D	Sooner Road Sub	1967	10,168		10,168	2026	LAND
10	4319-D	Lovell Sub	1968	3,269		3,269	2028	LAND
11	4152-D	Banner Sub	1969	9,577		9,577	2028	LAND
12	8482-D	Aluma Sub	1970	10,304		10,304	2028	LAND
13	8592-D	Post Road Sub	1970	18,589		18,589	2028	LAND
14	8415-D	State Center Sub	1971	4,308		4,308	2028	LAND
15	4117-D	Purdue Sub	1972	7,273		7,273	2028	LAND
16	5110-D	Springdale Sub	1972	11,372		11,372	2028	LAND
17	7322-D	Sacred Heart Sub	1973	2,632		2,632	2028	LAND
18	3336-D	Taft Sub	1973	5,237		5,237	2028	LAND
19	8159-D	Wheatland Sub	1973	17,388		17,388	2028	LAND
20	7507-D	Seran Sub	1974	12,051		12,051	2028	LAND
21	8165-D	Rancho Sub	1974	28,181		28,181	2028	LAND
22	8164-D	SW 29th Street Sub	1974	22,359		22,359	2028	LAND
23	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2028	LAND
24	8111-D	Newcastle Sub	1987	10,488		10,488	2024	LAND
25	3610-D	Shady Grove Sub	2002	68,834		68,834	2028	LAND
26	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2028	LAND
27	9216-D	Central Sub	2006	362,717		362,717	2028	LAND
28	8359-D	Yukon Sub	2007	136,027		136,027	2028	LAND
29	4229-D	Oil Sands Sub	2007	36,210		36,210	2028	EASEMENT
30	8135-D	Racer Sub	2007	7,543		7,543	2028	EASEMENT
31	8211-D	SW 9th Street Sub	2010	474,303		474,303	2028	LAND
32	8454-D	Jones Sub	2014	293,617		293,617	2028	LAND
33	4323-D	Possum Creek Sub	2015	117,522		117,522	2028	LAND
34	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
35	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2025	LAND
36								
37								
38								
39								
40		TOTAL ARKANSAS		371,916		371,916		
41		TOTAL OKLAHOMA		<u>2,623,800</u>		<u>2,623,800</u>		
42		TOTAL ALL		<u>2,995,716</u>		<u>2,995,716</u>		
43								
44								
45		NON TRANSMISSION TOTAL		<u>2,995,716</u>				

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336.16		6,336	2027	LAND
47	7707-T	Jaycee Sub	1974	30,196.68		30,197	2027	LAND
48	3609-T	Garrison Sub	1978	140,076.15		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656.25		54,656	2027	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,601.73		37,602	2027	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208.47		149,208	2027	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096.47		62,096	2027	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lo	1983 & 1989	164,719.48		164,719	2027	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977		256,977		
72		TOTAL OKLAHOMA		387,914		387,914		
73		TOTAL ALL		644,891		644,891		
74								
75								
76		TRANSMISSION ONLY		<u>644,891</u>		(Data Tab, line 61)		
77								
78		TOTAL COMPANY		<u>3,640,607</u>		Form 1, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.		For Tax Year 2022		
1	State Income Tax Rate - Oklahoma	Note 1	4.00%	
2	Apportionment Factor	Note 2	94.82%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		3.7927%
4	State Income Tax Rate - Arkansas		5.30%	
5	Apportionment Factor	Note 2	5.78%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.3064%
7	Total State Income Tax Rate	(sum In 3 & In 6)		<u>4.0991%</u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. below

Note 3: The Oklahoma State Income Tax Rate change from 6% to 4% was effective January 1, 2022, this supercedes Note 1.

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	Column A	Column B	A divided by B
	Total Within Oklahoma	Total Within and Without Oklahoma	Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories			
(II) Depreciable property	13,030,979,470	13,589,365,465	
(III) Land			
(IV) Total of section 1(a)	13,030,979,470	13,589,365,465	
(b) Rented property (capitalize at 8 times net rental paid)	11,376,360	11,812,432	
(c) TOTAL (sum of 1(a) and 1(b))	13,042,355,830	13,601,177,897	95.8914%
2. (a) Payroll	193,171,286	201,025,228	
(b) Less: Officers salaries	1,755,005	1,755,005	
(c) TOTAL (subtract 2(b) from 2(a))	191,416,281	199,270,223	96.0586%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma			
(II) Shipped from within Oklahoma	3,377,598,315		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	3,377,598,315	3,651,457,638	92.5000%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			284.4500%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<u>94.8167%</u>

III. Calculation of Arkansas Apportionment Factor

	(A)	(B)	(C)
	Amounts in Arkansas	Total Amounts	Percentage (A) / (B)
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	537,543,569	12,761,406,962	
2. Amount End of Year	579,228,420	13,890,369,794	
3. Total: (sum of 1(a) 1 and 1(a) 2)	1,116,771,989	26,651,776,756	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	558,385,995	13,325,888,378	
(b) Rental Property: (8 times annual rent)	436,072	11,812,432	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	558,822,067	13,337,700,810	4.189793%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	7,853,942	201,025,228	3.906943%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	273,859,323		
(b) Destination Shipped From Without Arkansas			
(c) Origin Shipped From Within Arkansas to U.S. Govt:			
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:			
(e) Other Gross Receipts:	1,432,375		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	275,291,698	3,664,514,159	7.512366%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			15.024732%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			23.121468%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<u>5.780367%</u>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)															
Line No.	End. Balance Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	End. Balance Dec-22	13 Months Avg Balance	
1	Intangible	277,604,701	280,382,199	281,071,680	303,436,660	304,801,228	307,872,565	314,741,412	315,653,332	317,344,013	321,938,074	324,657,150	330,176,575	337,640,174	309,024,597
2	Production-Redbud	428,392,129	428,450,565	428,609,768	428,772,321	429,073,440	429,012,091	429,194,374	429,283,451	429,373,486	429,400,937	429,432,038	429,464,742	430,806,848	429,174,322
3	Production	4,998,912,337	5,000,428,937	5,004,177,510	5,023,540,123	5,025,806,945	5,028,261,421	5,036,466,071	5,037,287,214	5,039,189,457	5,045,885,223	5,047,684,706	5,052,384,536	5,087,069,377	5,032,853,374
4	Transmission	2,996,100,773	3,003,797,077	3,008,596,023	3,019,103,921	3,020,846,284	3,033,566,522	3,042,875,493	3,048,779,920	3,053,391,781	3,057,753,491	3,070,236,678	3,073,623,444	3,087,583,614	3,039,711,925
5	Distribution	5,120,210,087	5,142,151,476	5,182,574,846	5,256,366,190	5,290,574,536	5,321,604,359	5,379,154,959	5,403,017,922	5,441,192,029	5,488,431,682	5,528,064,651	5,572,888,852	5,634,881,254	5,366,239,449
6	General Plant	508,793,373	492,307,853	493,650,778	510,373,926	511,309,794	510,789,243	513,394,758	513,949,349	520,976,689	524,438,998	530,478,253	531,778,806	545,391,341	515,971,782
7	Total	14,330,013,400	14,347,518,107	14,398,680,605	14,541,593,140	14,582,412,228	14,631,106,202	14,715,827,067	14,747,971,188	14,801,467,454	14,867,848,405	14,930,553,476	14,990,316,955	15,123,372,606	14,692,975,449

Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	End. Balance Dec-22	13 Months Avg Balance	
8	Intangible	171,740,490	173,373,461	175,025,464	176,775,929	178,615,809	180,479,772	182,383,579	184,318,714	185,213,352	187,606,191	189,779,199	192,000,094	193,624,313	182,379,720
9	Production-Redbud	182,726,446	184,282,482	185,797,204	187,103,540	188,621,872	190,183,779	191,682,047	193,188,303	194,637,269	195,851,158	197,215,042	198,586,736	198,585,049	191,420,071
10	Production	2,357,145,152	2,366,529,055	2,375,235,966	2,381,839,720	2,390,811,020	2,399,552,121	2,404,242,010	2,414,091,671	2,421,846,523	2,431,547,096	2,441,199,715	2,448,429,676	2,445,272,814	2,405,980,195
11	Transmission	767,376,785	771,343,620	775,904,541	780,384,683	784,167,390	787,971,499	791,841,767	796,046,916	799,943,054	803,373,782	808,977,063	812,658,474	816,917,319	792,069,761
12	Distribution	1,570,749,015	1,574,365,704	1,578,930,815	1,580,275,649	1,582,175,719	1,584,517,741	1,586,780,947	1,589,463,560	1,591,366,798	1,596,212,758	1,599,110,784	1,597,937,048	1,597,144,690	1,586,848,556
13	General Plant	199,322,709	183,268,873	185,601,657	187,173,685	189,621,126	192,055,790	193,683,149	196,111,377	197,739,509	200,119,115	202,719,003	205,275,303	207,162,294	195,373,353
14	Total	5,249,060,597	5,253,163,194	5,276,495,647	5,293,553,206	5,314,012,935	5,334,760,702	5,350,613,498	5,373,220,541	5,390,746,505	5,414,710,099	5,439,000,806	5,454,887,331	5,458,706,478	5,354,071,657

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	End. Balance Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	End. Balance Dec-22	13 Months Avg Balance	
15	Intangible	105,864,211	107,008,739	106,046,216	126,660,731	126,185,420	127,392,793	132,357,833	131,334,618	132,130,661	134,331,883	134,877,951	138,176,481	144,015,861	126,644,877
16	Production-Redbud	245,665,683	244,168,084	242,812,563	241,668,781	240,451,569	238,828,312	237,512,327	236,095,148	234,736,217	233,549,779	232,216,997	230,878,006	232,221,798	237,754,251
17	Production	2,641,767,185	2,633,899,882	2,628,941,544	2,641,700,404	2,634,995,926	2,628,709,301	2,632,224,061	2,623,195,543	2,617,342,934	2,614,338,128	2,606,484,990	2,603,954,859	2,641,796,563	2,626,873,178
18	Transmission	2,228,723,988	2,232,453,457	2,232,691,483	2,238,719,238	2,236,678,894	2,245,595,023	2,251,033,727	2,252,733,005	2,253,448,727	2,254,379,709	2,261,259,615	2,260,964,970	2,270,666,295	2,247,642,164
19	Distribution	3,549,461,072	3,567,785,772	3,603,644,031	3,676,090,540	3,708,398,817	3,737,086,618	3,792,374,012	3,813,554,361	3,849,825,231	3,892,218,924	3,928,953,866	3,974,951,804	4,037,736,564	3,779,390,893
20	General Plant	309,470,664	309,038,980	308,049,120	323,200,241	321,688,668	318,733,453	319,711,610	317,837,972	323,237,179	324,319,883	327,759,250	326,503,502	338,229,047	320,598,428
21	Total	9,080,952,803	9,094,354,913	9,122,184,958	9,248,039,935	9,268,399,293	9,296,345,500	9,365,213,569	9,374,750,647	9,410,720,950	9,453,138,305	9,491,552,670	9,535,429,623	9,664,666,128	9,338,903,792

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
- When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	End Balance Dec-22	13 Months Avg. Balance
22 Production O&M	23,476,726	25,776,820	27,628,816	24,081,575	26,300,804	25,937,596	26,116,887	26,292,256	25,509,632	25,807,168	26,111,223	26,647,007	26,976,873	25,897,183
23 Transmission O&M	178,909	40,023	32,986	122,481	116,541	104,565	100,735	106,073	110,683	105,914	124,270	116,060	55,744	101,153
24 Distribution O&M	3,342,354	2,593,460	2,622,388	2,506,775	2,555,567	2,648,991	2,793,109	3,008,616	3,508,663	3,777,615	4,113,323	4,294,215	2,229,755	3,076,525
25 Prod. Construction	21,164,319	19,036,845	17,761,058	21,840,575	19,511,431	20,231,140	21,230,625	20,928,032	21,704,198	22,232,980	21,878,527	22,282,495	22,704,293	20,962,040
26 Trans. Construction	9,515,090	6,626,432	5,514,848	9,198,469	9,015,909	9,856,089	11,537,722	11,580,430	13,126,049	14,566,295	15,616,161	16,103,685	8,169,620	10,802,061
27 Dist. Construction	68,286,136	70,785,152	74,294,824	69,826,177	71,555,215	74,528,231	77,145,765	81,734,883	93,937,975	99,232,882	104,415,821	108,441,445	128,904,542	86,391,465
28 Total	125,963,534	124,858,732	127,854,920	127,576,052	129,055,467	133,306,612	138,924,843	143,650,290	157,897,200	165,722,854	172,259,325	177,884,907	189,040,827	147,230,428

- Notes:
1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
 2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	End Balance Dec-22	13 Months Avg. Balance
29 Long Term Debt (Face Value)	4,029,709,695	4,029,701,637	4,029,693,554	4,029,685,445	4,029,677,310	4,029,669,149	4,029,660,963	4,029,652,751	4,029,644,512	4,029,636,248	4,029,590,260	4,029,619,641	4,029,611,297	4,029,657,882
30 Propriety Capital	4,602,839,020	4,625,031,634	4,639,002,741	4,642,588,167	4,648,420,004	4,676,633,837	4,743,972,269	4,846,413,353	4,930,506,533	4,997,905,275	5,024,831,547	5,042,257,792	5,045,249,731	4,805,050,146
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	4,602,839,020	4,625,031,634	4,639,002,741	4,642,588,167	4,648,420,004	4,676,633,837	4,743,972,269	4,846,413,353	4,930,506,533	4,997,905,275	5,024,831,547	5,042,257,792	5,045,249,731	4,805,050,146
35 LTD / (LTD + Common Stock)	46.68%	46.56%	46.49%	46.47%	46.44%	46.28%	45.93%	45.40%	44.97%	44.64%	44.50%	44.42%	44.40%	45.61%

- Notes:
1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
 2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37	11,329,381	12,153,250	11,741,316

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 157,342,332	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 2,453,649	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 845,899	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 160,641,880	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 4,029,657,882	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	3.986%	

Notes:

1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year
1	Projected Revenue Requirement	\$ 96,211,841	2022
2	Baseline Revenue Requirement	\$ 96,801,755	2022
3	True Up Adjustment Without Interest (TUA)	\$ (589,914)	

4 Average Interest Rate on Amount of Refunds or Surcharges
5 calculated per Section V below **0.3321%**

Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest <small>cols [A] x [B] x [C]</small>	[E] Refund / (Surcharge) <small>cols [A] + [D]</small>
6	2022 6 months interest	\$ (589,914)	0.3321%	6	\$ (11,753)	\$ (601,667)
7	2023 12 months interest	\$ (601,667)	0.3321%	12	\$ (23,974)	\$ (625,641)
8	2024 6 months interest	\$ (625,641)	0.3321%	6	\$ (12,465)	\$ (638,106)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year
9	Baseline Revenue Requirement	\$ -	0
10	Revised Baseline Revenue Requirement	\$ -	0
11	True Up Adjustment Without Interest (TUA)	\$ -	

12 Average Interest Rate on Amount of Refunds or Surcharges
13 calculated per Section V below **0.3321%**

Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest <small>cols [A] x [B] x [C]</small>	[E] Refund / (Surcharge) <small>cols [A] + [D]</small>
14	6 months interest	\$ -	0.3321%	6	\$ -	\$ -
15	months interest	\$ -	0.3321%		\$ -	\$ -
16	6 months interest	\$ -		6	\$ -	\$ -
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT		(In 8[E] + In 16[E])			\$ (638,106)

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2021	Refund / (Surcharge) 2022	Refund / (Surcharge) 2023
19	1	\$ 5,345	\$ 5,170	\$ 175	\$ 180	\$ 190	\$ 195
20	2	\$ 218,958	\$ 211,788	\$ 7,170	\$ 7,370	\$ 7,781	\$ 7,998
21	3	\$ 8,542	\$ 8,262	\$ 280	\$ 288	\$ 304	\$ 312
22	4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	\$ 313,354	\$ 303,038	\$ 10,316	\$ 10,604	\$ 11,195	\$ 11,508
24	6	\$ 749,381	\$ 724,712	\$ 24,670	\$ 25,358	\$ 26,773	\$ 27,520
25	7	\$ 312,518	\$ 302,142	\$ 10,375	\$ 10,665	\$ 11,260	\$ 11,574
26	8	\$ 6,948	\$ 6,718	\$ 230	\$ 236	\$ 250	\$ 257
27	9	\$ 11,649	\$ 11,911	\$ (261)	\$ (266)	\$ (277)	\$ (282)
28	10	\$ 1,952	\$ 1,887	\$ 65	\$ 67	\$ 71	\$ 73
29	11	\$ 49,006	\$ 47,337	\$ 1,669	\$ 1,716	\$ 1,812	\$ 1,862
30	12	\$ 56,385	\$ 54,453	\$ 1,932	\$ 1,986	\$ 2,097	\$ 2,155
31	13	\$ 32,799	\$ 29,065	\$ 3,734	\$ 3,838	\$ 4,053	\$ 4,166
32	14	\$ 1,063,349	\$ 1,026,700	\$ 36,649	\$ 37,672	\$ 39,774	\$ 40,883
33	15	\$ 13,337,181	\$ 12,877,505	\$ 459,676	\$ 472,501	\$ 498,867	\$ 512,785
34	16	\$ 4,238,658	\$ 4,092,569	\$ 146,089	\$ 150,164	\$ 158,544	\$ 162,967
35	17	\$ 121,034	\$ 116,858	\$ 4,176	\$ 4,293	\$ 4,532	\$ 4,659
36	18	\$ 545,544	\$ 526,752	\$ 18,792	\$ 19,317	\$ 20,394	\$ 20,963
37	19	\$ 414,962	\$ 400,668	\$ 14,294	\$ 14,693	\$ 15,513	\$ 15,946
38	20	\$ 784,278	\$ 757,074	\$ 27,204	\$ 27,963	\$ 29,523	\$ 30,347
39	21	\$ 32,268	\$ 31,151	\$ 1,118	\$ 1,149	\$ 1,213	\$ 1,247
40	22	\$ 848,895	\$ 819,420	\$ 29,475	\$ 30,298	\$ 31,988	\$ 32,881
41	23	\$ 45,048	\$ 43,486	\$ 1,562	\$ 1,605	\$ 1,695	\$ 1,742
42	24	\$ 91,461	\$ 88,290	\$ 3,171	\$ 3,259	\$ 3,441	\$ 3,537
43	25	\$ 147,210	\$ 142,112	\$ 5,098	\$ 5,240	\$ 5,533	\$ 5,687
44	26	\$ 220,815	\$ 213,168	\$ 7,647	\$ 7,861	\$ 8,299	\$ 8,531
45	27	\$ 9,813	\$ 9,471	\$ 342	\$ 351	\$ 371	\$ 381
46	28	\$ 58,568	\$ 56,534	\$ 2,034	\$ 2,090	\$ 2,207	\$ 2,269
47	29	\$ 88,884	\$ 85,788	\$ 3,096	\$ 3,182	\$ 3,360	\$ 3,453
48	30	\$ 283,361	\$ 273,493	\$ 9,869	\$ 10,144	\$ 10,710	\$ 11,009
49	31	\$ 583,378	\$ 563,076	\$ 20,302	\$ 20,868	\$ 22,033	\$ 22,647
50	32	\$ 67,415	\$ 65,065	\$ 2,350	\$ 2,416	\$ 2,551	\$ 2,622
51	33	\$ 207,500	\$ 200,247	\$ 7,253	\$ 7,455	\$ 7,871	\$ 8,090
52	34	\$ 727,105	\$ 715,356	\$ 11,749	\$ 12,077	\$ 12,750	\$ 13,106
53	35	\$ 582,921	\$ 562,580	\$ 20,340	\$ 20,908	\$ 22,074	\$ 22,690
54	36	\$ 663,369	\$ 640,221	\$ 23,147	\$ 23,793	\$ 25,121	\$ 25,822
55	37	\$ 273,118	\$ 263,588	\$ 9,530	\$ 9,796	\$ 10,343	\$ 10,631
56	38	\$ 322,585	\$ 311,328	\$ 11,256	\$ 11,570	\$ 12,216	\$ 12,557
57	39	\$ 208,955	\$ 201,651	\$ 7,305	\$ 7,508	\$ 7,927	\$ 8,148
58	40	\$ 560,677	\$ 541,059	\$ 19,619	\$ 20,166	\$ 21,291	\$ 21,885
59	41	\$ 16,678,715	\$ 16,096,639	\$ 582,076	\$ 598,316	\$ 631,702	\$ 649,326
60	42	\$ 13,466,838	\$ 12,995,618	\$ 471,220	\$ 484,367	\$ 511,395	\$ 525,663

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.	Description	Projected ATRR -	Baseline ATRR -	True-Up Adjustment	Refund / (Surcharge)	Refund / (Surcharge)	Refund / (Surcharge)
		Prior Year (1)	Prior Year (2)	Without Interest	2021	2022	2023
61	43 Medford Tap-Coyote (Doolin) 138 kV Line	\$ 792,794	\$ 764,965	\$ 27,829	\$ 28,605	\$ 30,201	\$ 31,044
62	44 Chikaskia-Coyote (Doolin) 138 kV Line	\$ 345,764	\$ 333,627	\$ 12,137	\$ 12,476	\$ 13,172	\$ 13,539
63	45 Coyote (Doolin) Substation 138 kV	\$ 263,917	\$ 254,651	\$ 9,265	\$ 9,524	\$ 10,055	\$ 10,336
64	46 Northwest Substation 345 kV Section	\$ 755,666	\$ 729,153	\$ 26,513	\$ 27,253	\$ 28,773	\$ 29,576
65	47 Northwest Substation 138 kV Section	\$ 503,777	\$ 486,102	\$ 17,675	\$ 18,168	\$ 19,182	\$ 19,717
66	48 Alva Substation 69 kv	\$ 6,249	\$ 6,030	\$ 219	\$ 226	\$ 238	\$ 245
67	49 Little River - Maud Tap 69kV Line	\$ 21,571	\$ 20,812	\$ 760	\$ 781	\$ 824	\$ 847
68	50 Park Lane - Seminole 138kV	\$ 3,340	\$ 3,222	\$ 118	\$ 121	\$ 128	\$ 131
69	51 Mathewson Substation	\$ 2,329,515	\$ 2,247,432	\$ 82,083	\$ 84,374	\$ 89,082	\$ 91,567
70	52 Mathewson - Cimarron 345kV line	\$ 2,838,453	\$ 2,738,224	\$ 100,229	\$ 103,026	\$ 108,774	\$ 111,809
71	53 Ahlso - Harden City 138kV	\$ 661,982	\$ 638,581	\$ 23,401	\$ 24,054	\$ 25,396	\$ 26,104
72	54 Ahlso - Park Lane 138kV Line	\$ 837,103	\$ 807,468	\$ 29,634	\$ 30,461	\$ 32,161	\$ 33,058
73	55 Frisco - Harden City 138kV Line	\$ 283,026	\$ 272,995	\$ 10,031	\$ 10,311	\$ 10,886	\$ 11,190
74	56 Frisco - Lula 138kV Line	\$ 656,044	\$ 632,777	\$ 23,266	\$ 23,916	\$ 25,250	\$ 25,955
75	57 Roman Nose - AEP Darlington 138 kV Line	\$ 1,192,077	\$ 1,149,873	\$ 42,204	\$ 43,382	\$ 45,802	\$ 47,080
76	58 Warner Substation	\$ 228,081	\$ 220,023	\$ 8,058	\$ 8,283	\$ 8,745	\$ 8,989
77	59 SW Substation (Tryon) - Warwick Tap	\$ 1,193,163	\$ 1,150,738	\$ 42,425	\$ 43,609	\$ 46,042	\$ 47,327
78	60 Gracemont - AEP Chisholm 345kV Line	\$ 3,786,597	\$ 3,651,912	\$ 134,685	\$ 138,443	\$ 146,168	\$ 150,246
79	61 Cimmaron-Draper 345kV Line	\$ 118,587	\$ 114,365	\$ 4,222	\$ 4,340	\$ 4,582	\$ 4,710
80	62 Mathewson-Tatonga 345kV line	\$ 6,226,737	\$ 6,004,905	\$ 221,832	\$ 228,021	\$ 240,745	\$ 247,461
81	63 Tatonga-Woodward District EHV 345kV Line	\$ 5,183,990	\$ 4,999,451	\$ 184,539	\$ 189,688	\$ 200,272	\$ 205,860
82	64 Kripe-Tryon (SW Station) 138kV Line	\$ 1,000,661	\$ 964,985	\$ 35,676	\$ 36,671	\$ 38,717	\$ 39,798
83	65 Ft. Smith Substation	\$ 2,381,868	\$ 2,297,134	\$ 84,734	\$ 87,099	\$ 91,959	\$ 94,524
84	66 Linwood-Tryon(SW station)138kV Line	\$ 908,938	\$ 876,532	\$ 32,406	\$ 33,310	\$ 35,169	\$ 36,150
85	67 Muskogee Substation replace wavetrap	\$ 6,381	\$ 6,153	\$ 228	\$ 234	\$ 247	\$ 254
86	68 Lane Substation 138kV Line Knobhill	\$ 466,400	\$ 449,754	\$ 16,645	\$ 17,110	\$ 18,065	\$ 18,569
87	69 Lula Substation - Tupelo Tap	\$ 18,143	\$ 17,494	\$ 648	\$ 667	\$ 704	\$ 723
88	70 Degrasse Substation Woodward EHV-Thistle	\$ 1,585,203	\$ 1,528,471	\$ 56,732	\$ 58,315	\$ 61,569	\$ 63,287
89	71 Degrasse Substation 345kV transformer	\$ 869,534	\$ 838,414	\$ 31,120	\$ 31,989	\$ 33,774	\$ 34,716
90	72 Degrasse-Knob Hill 138kV line	\$ 820,445	\$ 791,082	\$ 29,363	\$ 30,182	\$ 31,866	\$ 32,755
91	73 Arcadia-Redubd 345kV Line	\$ 1,855,528	\$ 1,760,397	\$ 95,131	\$ 97,785	\$ 103,241	\$ 106,122
92	74 Lincoln County Substation 138kV line	\$ 73,657	\$ 71,007	\$ 2,649	\$ 2,723	\$ 2,875	\$ 2,956
93	75 Northwest - Cimarron 345kV terminal upgrades	\$ 6,143	\$ 9,097	\$ (2,953)	\$ (3,012)	\$ (3,132)	\$ (3,195)
94	76 Northwest - Mathewson 345kV terminal upgrades	\$ 15,600	\$ 17,837	\$ (2,236)	\$ (2,281)	\$ (2,372)	\$ (2,419)
95	77 Forest Hill - Tecumseh 69kV terminal upgrades	\$ 323	\$ 2,721	\$ (2,397)	\$ (2,445)	\$ (2,543)	\$ (2,593)
96	78 Westmoore 138kV breakers	\$ 24,347	\$ 39,237	\$ (14,891)	\$ (15,187)	\$ (15,792)	\$ (16,107)
97	79 Cleo Corner - Cleo Junction 69kV Ckt 1 Terminal Upgrades	\$ 1,076	\$ -	\$ 1,076	\$ 1,106	\$ 1,168	\$ 1,200
98	80 Santa Fe 138 kV replacement with 40kA breakers	\$ 46,060	\$ -	\$ 46,060	\$ 47,345	\$ 49,987	\$ 51,382
99	81						
100	82 Gracemont Substation	\$ 1,232,336	\$ 1,189,987	\$ 42,349	\$ 43,530	\$ 45,959	\$ 47,242
101	83 Sooner-Cleveland 345 kV Line	\$ 4,431,528	\$ 4,277,966	\$ 153,562	\$ 157,846	\$ 166,654	\$ 171,304
102	84 Seminole-Muskogee 345 kV Line - Part I	\$ 1,712,233	\$ 1,652,781	\$ 59,452	\$ 61,111	\$ 64,521	\$ 66,321
103	85 Seminole-Muskogee 345 kV Line - Part II	\$ 14,104,770	\$ 13,611,495	\$ 493,275	\$ 507,038	\$ 535,330	\$ 550,266
104	86 Woodward District EHV-Border 345 kV Line	\$ 11,213,610	\$ 11,014,808	\$ 198,802	\$ 204,348	\$ 215,751	\$ 221,770
105	TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT			(sum in 19 thru ln 102)			
						\$	4,881,630

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

	OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC
106	Payment Amount							
107	TUA with first year's interest	Line 6[E] above	\$ (601,667)	\$ (601,667)	\$ (601,667)	\$ (601,667)	\$ (601,667)	\$ (601,667)
108	Line 107 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]-1) * Line 100	\$ (613,654)	\$ (613,654)	\$ (613,654)	\$ (613,654)	\$ (613,654)	\$ (613,654)
109	Customer's Load in year preceding the current Rate Year	(MW)	5,084.040	115.331	377.331	13.005	0.327	177.796
110	System Load in year preceding the current Rate Year	(MW)	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753
111	Amount of Prepayment	Line 108 x (Line 109 / Line 110)	(\$538,298)	(\$12,211)	(\$39,952)	(\$1,377)	(\$35)	(\$18,825)
112	Prepayment Adjustment (Note 1)							
113	Customer's Load applicable in the current Rate Year	(MW)						
114	System Load applicable in the current Rate Year	(MW)						
115	Prepayment Adjustment	[(Line 106 / Line 107) / (Line 102 / Line 103) - 1] x Line 104	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
116	Line 115 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]-1) * Line 108	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
117	Prepayment Credit							
118	Total TUA with interest	Line 8[E] above	\$ (638,106)	\$ (638,106)	\$ (638,106)	\$ (638,106)	\$ (638,106)	\$ (638,106)
119	Monthly Prepayment Credit	[Line 111 x (Line 102 / Line 103) / 12]	(\$46,646)	(\$1,058)	(\$3,462)	(\$119)	(\$3)	(\$1,631)

NOTE: (1) The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A]	[B]	[C]	[D]
	Quarter	Year	FERC Quarterly Interest Rate	OG&E Short Term Debt Rate	Rate for Surcharges (lesser of A or B)	Rate for Refunds (column A)
120	3rd	2022	3.60%	2.51%	2.51%	3.60%
121	4th	2022	4.91%	3.48%	3.48%	4.91%
122	1st	2023	6.31%	4.85%	4.85%	6.31%
123	2nd	2023	7.50%	5.10%	5.10%	7.50%
124	Average Interest Rate Applicable to Surcharges from column [C]			3.98%		
125	Average Interest Rate Applicable to Refunds from column [D]			5.58%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 202100164, Order #728277 and APSC Docket No. 16-052-U, Order #8

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.39%
2	350.3	Land Rights - Power Supply	1.39%
3	352.0	Structures and Improvements - Power Delivery	1.45%
4	352.1	Structures and Improvements - Power Supply	1.45%
5	353.0	Station Equipment	2.13%
6	353.1	Station Equipment - Step Up Transformers	2.10%
7	353.2	Station Equipment - Security	2.13%
8	354.0	Towers and Fixtures	1.57%
9	355.0	Poles and Fixtures - Power Delivery	2.22%
10	355.1	Poles and Fixtures - Power Supply	2.22%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.13%
12	356.1	Overhead Conductors and Devices - Power Supply	2.13%
13	358.0	Underground Conductors and Devices	0.02%

General			
	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.32%
15	390.0	Structures and Improvements	1.54%
16	391.0	Office Furniture and Equipment	8.01%
17	391.1	Computer Equipment	21.54%
18	392.1	Transportation Equipment - Cars and Trucks	5.50%
19	392.5	Transportation Equipment - Heavy Trucks	5.37%
20	392.6	Transportation Equipment - Trailers	3.23%
21	393.0	Stores Equipment	5.35%
22	394.0	Tools, Shop and Garage Equipment	4.97%
23	395.0	Laboratory Equipment	8.41%
24	396.0	Power Operated Equipment	3.62%
25	397.0	Comunication Equipment	9.99%
26	398.0	Miscellaneous Equipment	2.35%

Intangible			
	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.46%
28	303.2	Misc. Intangible Plant - Software	14.99%
			7.27%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 4,280,399	\$ 5,634,000	\$ 4,957,200
2	242	Severance	\$ -	\$ -	\$ -
3	242	Accrued Vacation Pay	\$ 6,351,781	\$ 6,373,135	\$ 6,362,458
4	242	Workers Compensation	\$ 6,702,765	\$ 5,554,121	\$ 6,128,443
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 17,770,033	\$ 17,305,517	\$ 17,537,775
7	242	Public Liability	\$ -	\$ -	\$ -
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 35,104,978	\$ 34,866,772	\$ 34,985,875
11		Wage & Salary Allocator			0.088850
12		Total Labor Related Reserves (In 10 times In 11)			\$ 3,108,496

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.203413
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (3,108,496)

Note:
 The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					\$ -	
27	TOTAL AMORTIZATIONS	(entered in Data tab on ln 93)	(sum of lns 12 and 26)			\$ -	

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		
9		
10		
11		
CWIP Totals		\$ -

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
Abandoned Plant Totals		

Worksheet P - Construction Work in Progress and Abandoned Plant

III. Abandoned Plant

Line No.		Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
18	Abandoned Plant Balance											
19	Amortization Period (months)											
20	Monthly Amortization Amount											
	Month	Year										
21	December											
22	January											
23	February											
24	March											
25	April											
26	May											
27	June											
28	July											
29	August											
30	September											
31	October											
32	November											
33	December											
34	Average Balances	-										
35	Return	(Data Ln 140 * Ln 34)	0									
36	Taxes	(Data Ln 108 * Ln 35)	0									
37	Amortization Abandoned Plant (Beg. Bal. less End. Bal.)		0									
38	ATTR	(Ln 35 + Ln 36 + Ln 37)	0	-	-	-	-	-	-			

Attachment 2

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2022 Projected Data to 2022 Actual Data

Line No.		2022 Projected Data	2022 Actual Data	Dollar Difference	Percent Difference	Comments
11	REVENUE REQUIREMENT (w/o incentives)	\$ 269,685,981	\$ 272,427,019	\$ 2,741,038	1.02%	
15	Total Revenue Credits	DA \$ 12,841,473	\$ 19,367,948	\$ 6,526,476	50.82%	Increase in PTP Revenues
16	NET REVENUE REQUIREMENT (w/o incentives)	\$ 256,844,508	\$ 253,059,071	(3,785,438)	-1.47%	
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	\$ 160,632,667	\$ 156,257,316	(4,375,352)	-2.72%	Removed 2 projects, no new projects added, NPCC lower
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	\$ 665,070	\$ -			2020 Adjustment
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	\$ (3,977,880)	\$ -			2020 Adjustment
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	\$ -	\$ -	0		
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	\$ 99,524,651	\$ 96,801,755	(2,722,896)	-2.74%	
		\$ 96,211,841	\$ 96,801,755	589,914	0.61%	Without adjustments
22	NET PLANT CARRYING CHARGE (w/o incentives)					
23	Annual Rate	12.00%	11.74%	-0.263%	-2.19%	
24	Monthly Rate	1.00%	0.98%	-0.022%	-2.19%	
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)					
26	Annual Rate	9.37%	8.96%	-0.414%	-4.41%	
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN					
28	Annual Rate	1.88%	1.62%	-0.257%	-13.72%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2022 Projected Data to 2022 Actual Data

Line No.	<u>RATE BASE CALCULATION</u>	2022 Projected Data	2022 Actual Data	Dollar Difference	Percent Difference	Comments
29	GROSS PLANT IN SERVICE					
31	Transmission	TP 2,903,120,662	2,915,436,420	12,315,758	0.42%	
33	General Plant	W/S 50,455,738	45,844,112	(4,611,626)	-9.14%	Actual projects placed into service were less than projected
34	Intangible Plant	W/S 26,830,030	27,456,847	626,816	2.34%	
35	TOTAL GROSS PLANT	2,980,406,430	2,988,737,379	8,330,949	0.28%	
37	ACCUMULATED DEPRECIATION					
39	Transmission	TP 763,118,979	759,686,801	(3,432,178)	-0.45%	
41	General Plant	W/S 18,334,315	17,358,930	(975,385)	-5.32%	Actual projects placed into service were less than projected
42	Intangible Plant	W/S 16,193,967	16,204,445	10,478	0.06%	
43	TOTAL ACCUMULATED DEPRECIATION	797,647,261	793,250,176	(4,397,085)	-0.55%	
44	NET PLANT IN SERVICE					
46	Transmission	2,140,001,683	2,155,749,619	15,747,937	0.74%	
48	General Plant	32,121,423	28,485,182	(3,636,241)	-11.32%	Actual projects placed into service were less than projected
49	Intangible Plant	10,636,063	11,252,402	616,339	5.79%	
50	TOTAL NET PLANT IN SERVICE	2,182,759,169	2,195,487,204	12,728,035	0.58%	
52	ADJUSTMENTS TO RATE BASE					
53	Account No. 281	0	0	0	0.00%	
54	Account No. 282	(278,425,209)	(279,966,804)	(1,541,596)	0.55%	
55	Account No. 283	(202,072)	(6,402,393)	(6,200,321)	3068.37%	
56	Account No. 190	761,064	732,263	(28,801)	-3.78%	
57	Account No. 255	0	0	0	0.00%	
57a	Account No. 254	(138,498,209)	(144,176,770)	(5,678,561)	4.10%	
57b	Account No. 182.3	651,241	356,895	(294,346)	-45.20%	
58	Unfunded Reserves	DA (2,594,109)	(3,108,496)	(514,387)	19.83%	
59	TOTAL ADJUSTMENTS	(418,307,294)	(432,565,306)	(14,258,012)	3.41%	
60	UNAMORTIZED ABANDONED PLANT	DA 0	0	0	0.00%	
60a	Construction Work in Progress (CWIP)	DA 0	0	0	0.00%	
61	LAND HELD FOR FUTURE USE	TP 618,775	618,526	(249)	-0.04%	
62	WORKING CAPITAL					
63	CWC	3,834,665	3,850,254	15,588	0.41%	
64	Materials & Supplies -- Transmission Related	TP 6,052,359	10,457,447	4,405,088	72.78%	Higher M&S inventories due to supply chain shortages and inflation
65	Prepayments (Account 165)	GP 1,975,182	2,388,332	413,150	20.92%	Prepaid insurance cost increased
66	TOTAL WORKING CAPITAL	11,862,207	16,696,033	4,833,826	40.75%	
67	RATE BASE (sum Ins 50, 59, 60, 61, 66)	1,776,932,857	1,780,236,457	3,303,600	0.19%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2022 Projected Data to 2022 Actual Data

EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION		2022 Projected Data	2022 Actual Data	Dollar Difference	Percent Difference	Comments
ATRR Line No.						
73	OPERATION & MAINTENANCE EXPENSE					
	Transmission Subtotal	TP 17,142,038	19,204,916	2,062,878	12.03%	
74	Administrative and General	NA				
80	Balance of A & G	W/S 10,804,485	9,739,091	(1,065,393)	-9.86%	
81	Plus: Acct. 924	GP 449,193	520,682	71,489	15.92%	
82	Plus: Acct. 928 - Transmission Direct Assigned	DA 140,898	82,669	(58,229)	-41.33%	
83	Plus: Acct. 928 - Transmission Allocated	DA 0	0	0	0.00%	
84	Plus: Acct. 930.1 - Transmission Direct Assigned	DA 0	0	0	0.00%	
85	Plus: Acct. 930.1 - Transmission Allocated	DA 0	0	0	0.00%	
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S 998,056	152,930	(845,125)	-84.68%	
87	Plus: PBOP Amount	W/S 1,142,652	1,101,740	(40,912)	-3.58%	
88	A & G Subtotal	13,535,284	11,597,113	(1,938,170)	-14.32%	
89	Transmission Lease Payments	DA 0	0	0	0.00%	
90	TOTAL O & M EXPENSE	30,677,322	30,802,029	124,708	0.41%	
91	DEPRECIATION AND AMORTIZATION EXPENSE					
92	Transmission	TP 56,248,833	59,902,438	3,653,605	6.50%	
93	Plus: Extraordinary & Storm Cost O&M Amortization	TP 0	0	0	0.00%	
94	Plus: Recovery of Abandoned Incentive Plant	DA 0	0	0	0.00%	
95	General	W/S 2,179,109	2,449,610	270,501	12.41%	
96	Intangible	W/S 1,472,196	2,144,171	671,975	45.64%	Additional software placed into service during 2021 and 2022, which impacts amortization expense
97	TOTAL DEPRECIATION AND AMORTIZATION	59,900,138	64,496,220	4,596,082	7.67%	
98	TAXES OTHER THAN INCOME					
99	Labor Related					
100	Payroll	W/S 1,272,403	1,163,077	-109,326	-8.59%	
101	Plant Related					
102	Property	GP 17,242,565	17,669,815	427,250	2.48%	
103	Gross Receipts					
104	Other	GP 149,870	36,790	-113,080	-75.45%	
105	TOTAL OTHER TAXES	18,664,838	18,869,682	204,844	1.10%	
106	INCOME TAXES					
107	T	24.37%	24.24%	-0.00136	-0.56%	
108	CIT	23.60%	24.27%	0.00667	2.83%	
109						
111	1 / (1 - T)	1.3223	1.3199	-0.00237	-0.18%	
112	Amortized Investment Tax Credit	0	0	0	0.00%	
113	Income Tax Calculation	NA 32,283,633	32,525,569	241,935	0.75%	
114	ITC adjustment	NP 0	0	0	0.00%	
114a	(Excess) / Deficient ADIT Amortization - Protected	DA (4,221,125)	(3,435,868)	785,257	-18.60%	Reclassified cost of removal from Protected to Unprotected
114b	(Excess) / Deficient ADIT Amortization - Unprotected	DA (4,419,271)	(2,853,785)	1,565,486	-35.42%	
115	TOTAL INCOME TAXES	23,643,237	24,223,679	580,442	2.46%	
116	RETURN (Rate Base * Rate of Return)	NA 136,800,445	134,035,409	(2,765,036)	-2.02%	
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)	269,685,981	272,427,019	2,741,038	1.02%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2022 Projected Data to 2022 Actual Data

<u>SUPPORTING CALCULATIONS</u>		2022 Projected Data	2022 Actual Data	Dollar Difference	Percent Difference	Comments
ATTR Line No.	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
118	Total transmission plant	3,025,652,191	3,039,711,925	14,059,733	0.46%	
119	Less transmission plant excluded from SPP Tariff	41,267,692	41,779,949	512,257	1.24%	
120	Less Production Related Transmission Facilities	81,263,837	82,495,556	1,231,718	1.52%	
121	Transmission plant included in SPP Tariff	2,903,120,662	2,915,436,420	12,315,758	0.42%	
122	Percent of transmission plant in SPP Tariff					
123	WAGES & SALARY ALLOCATOR (W/S)					
124	Production	NA 0	0	0	0.00%	
125	Transmission	TP 11,959,186	11,555,682	(403,504)	-3.37%	
126	Distribution	NA 0	0	0	0.00%	
127	Other (Excludes A&G)	NA 0	0	0	0.00%	
128	Total	11,959,186	11,555,682	(403,504)	-3.37%	
130	RETURN (R)					
131	Preferred Dividends	0	0	0	0.00%	
132	Development of Common Stock:					
133	Long Term Debt	3,437,542,605	4,029,657,882	592,115,277	17.22%	
134	Preferred Stock	0	0	0	0.00%	
135	Common Stock	3,984,886,026	4,805,050,146	820,164,121	20.58%	
136	Total	7,422,428,631	8,834,708,028	1,412,279,397	19.03%	
	Capital Structure Percentages					
137.H	Long Term Debt	46.31%	45.61%	(0.0070)	-1.51%	
138.H	Preferred Stock	0.00%	0.00%	0.0000	0.00%	
139.H	Common Stock	53.69%	54.39%	0.0070	1.31%	
	Capital Structure Costs					
137.J	Long Term Debt	0.0445	0.0399	(0.0046)	-10.44%	
138.J	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
139.J	Common Stock	0.1050	0.1050	0.0000	0.00%	
	Capital Structure Weighted Averages					
137.L	Long Term Debt	0.0206	0.0182	(0.0024)	-11.80%	
138.L	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
139.L	Common Stock	0.0564	0.0571	0.0007	1.31%	
140.L	RETURN	0.0770	0.0753	(0.0017)	-2.20%	
	Income Tax Rates					
Note M	Federal Income Tax Rate (FIT)	21.00%	21.00%	0.0000	0.00%	
Note M	State Income Tax Rate (SIT)	4.27%	4.10%	(0.0017)	-3.98%	Projected included OK 2021 & AR 2021 rate changes, Actual includes OK 2021 & AR 2021 and 2022 rate changes
Note M	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0.0000	0.00%	
	<u>List of Allocators:</u>					
	Direct Assigned	DA 1.000000	1.000000	0.000000	0.00%	
	Gross Plant	GP 0.201656	0.203413	0.001757	0.87%	
	Net Plant	NP 0.232756	0.235090	0.002334	1.00%	
	Trans. Plant in SPP	TP 0.959502	0.959116	(0.000386)	-0.04%	
	Wages & Salaries	W/S 0.092149	0.088850	(0.003299)	-3.58%	
	No Allocator	NA				